



21st ANNUAL REPORT

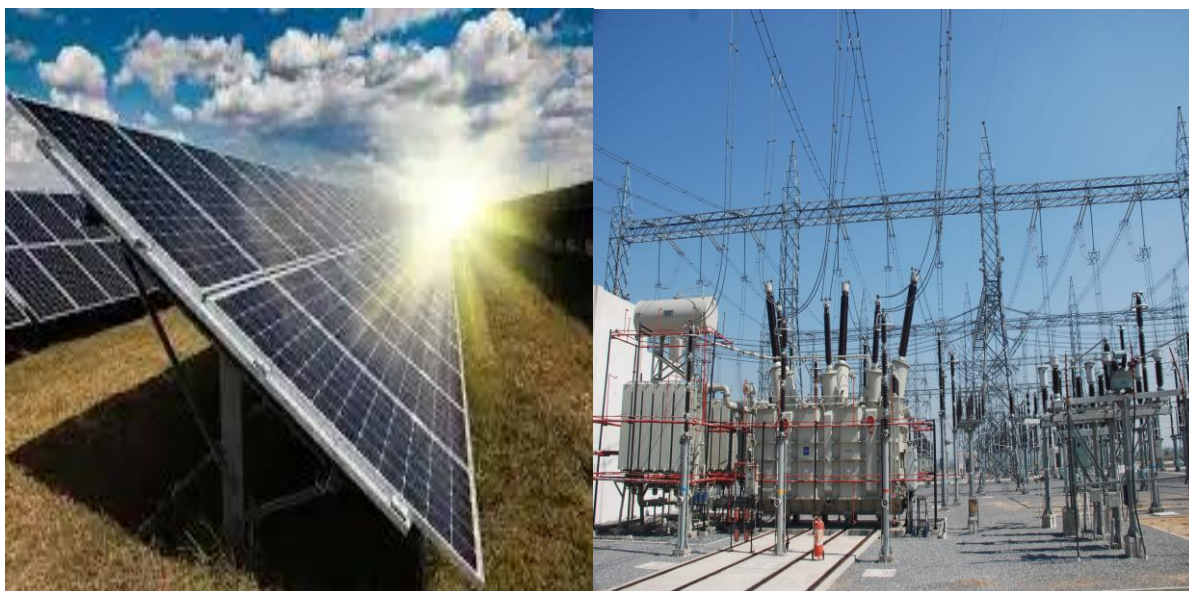
for the Financial Year
2022-23

HARYANA ELECTRICITY REGULATORY COMMISSION
BAYS 33 - 36, SECTOR - 4, PANCHKULA - 134112

Haryana Electricity Regulatory Commission



The Commission presents the
21st Annual Report for the FY 2022-23, in fulfilment of
provisions of Section 104 & 105 of the Electricity Act, 2003 (36
of 2003)



Haryana Electricity Regulatory Commission
Bays 33 - 36, Sector - 4, Panchkula - 134112
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FROM THE DESK OF THE CHAIRMAN

The Haryana Electricity Regulatory Commission is a statutory body created under the Haryana Electricity Reforms Act, 1997 (Haryana Act No. 10 of 1998), and reinforced by the provisions of the Electricity Act, 2003. As per Section 105 of the Electricity Act, 2003, the Commission is required to prepare an Annual Report and forward the same to the State Government, to be laid before the State Legislature.

The Haryana Electricity Regulatory Commission was established in the year 1998. Since then, the Commission has strived to safeguard consumer interests, ensure the efficiency of services, and also promote non-fossil fuel generation of electricity.

The Commission has implemented the regulations outlined in the Electricity Act, 2003. Given the dynamic nature of the power sector, the Commission has also amended and re-enacted relevant regulations from time to time to address the difficulties faced by stakeholders, including electricity consumers.

It is important to note that the energy sector is now witnessing a paradigm shift, particularly in the area of renewable energy. In the coming years, the development of commercially viable Battery Energy Storage Systems, hydrogen electrolysis, and accelerated Electric Vehicle (EV) charging infrastructure is expected to gain momentum. These advancements, along with the wider adoption of renewable energy, will play a transformative role. The HERC remains committed to working in the best interests of consumers during this transition. In view of the above backdrop, the Annual Report of the Commission for the financial year 2022–23 is hereby presented.

Dated: 9th April, 2025
Place: Panchkula



(Nand Lal Sharma)
Chairman, HERC

अध्यक्ष के डेस्क से

हरियाणा विद्युत विनियामक आयोग एक वैधानिक निकाय है, जो हरियाणा विद्युत सुधार अधिनियम, 1997 (हरियाणा अधिनियम संख्या 10, 1998) के तहत स्थापित किया गया था और विद्युत अधिनियम, 2003 के प्रावधानों द्वारा प्रमाणित किया गया है। विद्युत अधिनियम, 2003 की धारा 105 के अनुसार, आयोग को वार्षिक रिपोर्ट तैयार करनी होती है और इसे राज्य सरकार को प्रस्तुत करना होता है, ताकि इसे राज्य विधानमंडल के समक्ष रखा जा सके।

हरियाणा विद्युत नियामक आयोग की स्थापना वर्ष 1998 में हुई थी। तब से, आयोग ने उपभोक्ताओं के हितों की रक्षा करने, सेवाओं की दक्षता सुनिश्चित करने और गैर-जीवाश्म ईंधन से विद्युत उत्पादन को बढ़ावा देने का प्रयास किया है।

आयोग ने विद्युत अधिनियम, 2003 के तहत उल्लिखित नियमों को लागू किया है। विद्युत क्षेत्र की गतिशील प्रकृति को देखते हुए, आयोग ने समय-समय पर प्रासंगिक नियमों में संशोधन और पुनः अधिनियमित किया है ताकि हितधारकों, विशेष रूप से विद्युत उपभोक्ताओं, द्वारा सामना की जाने वाली कठिनाइयों का समाधान किया जा सके।

यह ध्यान देने योग्य है कि ऊर्जा क्षेत्र में अब एक मूलभूत परिवर्तन देखा जा रहा है, विशेष रूप से नवीकरणीय ऊर्जा के क्षेत्र में। आने वाले वर्षों में, व्यावसायिक रूप से व्यवहार्य बैटरी ऊर्जा भंडारण प्रणालियों, हाइड्रोजन इलेक्ट्रोलिसिस, और त्वरित इलेक्ट्रिक वाहन (ईवी) चार्जिंग अवसंरचना का विकास गति पकड़ने की उम्मीद है। ये प्रगतियाँ, नवीकरणीय ऊर्जा के व्यापक उपयोग के साथ, एक परिवर्तनकारी भूमिका निभाएंगी। हरियाणा विद्युत नियामक आयोग (HERC) इस बदलाव के दौरान उपभोक्ताओं के सर्वोत्तम हितों में कार्य करने के लिए प्रतिबद्ध है। उपरोक्त पृष्ठभूमि के दृष्टिकोण से, आयोग की वित्तीय वर्ष 2022-23 के लिए वार्षिक रिपोर्ट प्रस्तुत की जाती है।

दिनांक: 09.04.2025
स्थान: पंचकूला


(नन्द लाल शर्मा)
अध्यक्ष, एचईआरसी

ACTIVITY HIGHLIGHTS OF 2022-23

Determination of Tariff

During the financial year 2022-23, the Commission issued Order on True-up for the FY 2020-21, Mid-Year Performance Review for the FY 2021-22 and determination of ARR / Tariff for the FY 2022-23 as under: -

- True-up for FY 2020-21, Annual (mid year) Performance Review for FY 2021-22 and determination of Aggregate Revenue Requirement and Tariff and Charges for Haryana Vidyut Prasaran Nigam Limited for FY 2022-23.
- True-up for FY 2020-21, Mid-Year Performance Review for FY 2021-22 and Determination of Generation Tariff for the FY 2022-23.
- True- up for the FY 2020-21, Annual (mid-year) Performance Review for the FY 2021-22, Aggregate Revenue Requirement of UHBVNL and DHBVNL and Distribution & Retail Supply Tariff for the FY 2022-23.

Disposal of Petitions and Review Applications

- During the FY 2022-23 under reporting, the Commission has disposed of 74 Petitions / applications pertaining to tariff determination, adjudication of disputes, review petitions and miscellaneous matters.

Regulations

- During the FY 2022-23, the Commission issued 1 Regulation and 7 Amendments of the existing Regulations. These were placed before the State Legislature as required under Section 182 of the Electricity Act, 2003.

Meetings

State Advisory Committee (SAC) held during the FY 2022-23

27 th meeting of State Advisory Committee	4 th October, 2022
28 th meeting of State Advisory Committee	25 th January, 2023

ABBREVIATIONS

APR	Annual Performance Review
APTEL	Appellate Tribunal for Electricity
ARR	Annual Revenue Requirement
AT&C	Aggregate Technical and Commercial
BBMB	Bhakra Beas Management Board
CERC	Central Electricity Regulatory Commission
CPSU	Central Power Sector Undertakings
DHBNL	Dakshin Haryana Bijli Vitran Nigam Limited
DSM	Demand Side Management
FOIR	Forum of Indian Regulators
FOR	Forum of Regulators
FSA	Fuel Surcharge Adjustment
HERC	Haryana Electricity Regulatory Commission
HPGCL	Haryana Power Generation Corporation Limited
HPPC	Haryana Power Purchase Centre
HVPNL	Haryana Vidyut Prasaran Nigam Limited
IGSTPS	Indira Gandhi Super Thermal Power Project
IPP	Independent Power Producer
JKTPL	Jhajjar KT Transco Private Limited
LAN	Local Area Network
MGSTPS	Mahatma Gandhi Super Thermal Power Project
MYT	Multi Year Tariff
NHPC	National Hydroelectric Power Corporation
NTPC	National Thermal Power Corporation
PPA	Power Purchase Agreement
PTPS	Panipat Thermal Power Station
R&M	Repairs and Maintenance
RE	Renewable Energy
RPO	Renewable Purchase Obligation
SJVNL	Satluj Jal Vidyut Nigam Limited
SLDC	State Load Dispatch Centre
TOD	Time of Day
TOU	Time of Use
UHBVNL	Uttar Haryana Bijli Vitran Nigam Limited

ANNEXURES

- **Annexure – A** 47
Hearings held during the Financial Year 2022-23
- **Annexure - B** 107
Tariff and Other Orders issued by the Commission for the Financial Year 2022-23
- **Annexure - C** 126
Distribution & Retail Supply Tariff approved by the Commission for the FY 2022-23 (applicable w.e.f. 01.04.2022)
- **Annexure - D** 129
The Annual Accounts of the Commission for the Financial Year 2022-23 along with the Audit Report thereon issued by the Comptroller and Auditor General of India.

CHAPTER - 1

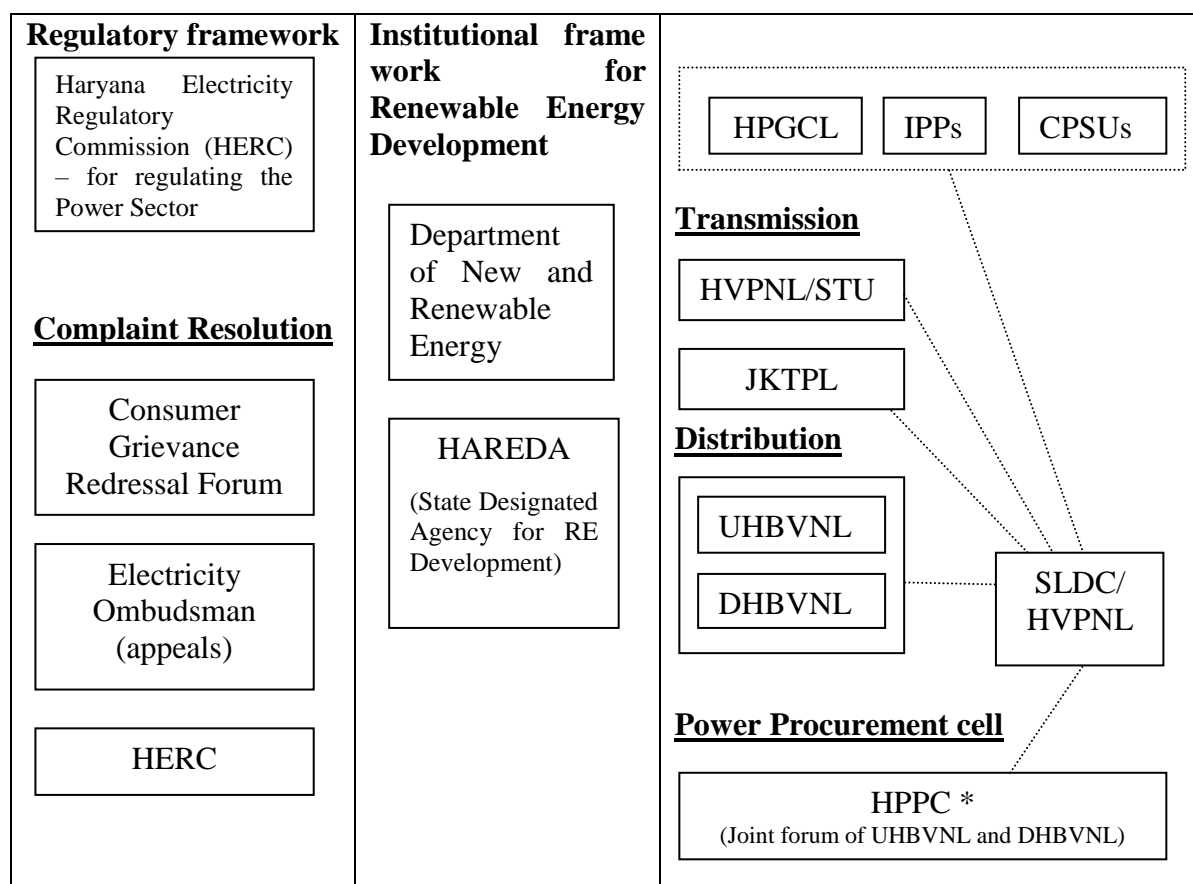
OVERVIEW

- 1.0** Haryana Electricity Regulatory Commission became functional on 17th August 1998 as the second State in the country to bring the power sector under regulatory purview. The beginning was made with un-bundling of the vertically integrated Haryana State Electricity Board into two corporate entities viz. Haryana Power Generation Corporation Limited (HPGCL) for the Generation of Power and Haryana Vidyut Prasaran Nigam Limited (HVPNL) for the Transmission & Distribution and Retail Supply of power within the state of Haryana. Subsequently, the Distribution and Retail supply business of power was entrusted, w.e.f. 1st July 1999, to Uttar Haryana Bijli Vitran Nigam Limited (UHBVNL) for North Circles and to Dakshin Haryana Bijli Vitran Nigam Limited (DHBVNL) for South Circles of Haryana. Additionally, the Commission granted line specific licence to JKTPL, selected through transparent bidding process i.e. first of its kind under public private partnership mode in the power sector.

The Commission is a quasi-judicial body and is seamlessly integrated into the judicial system of the country. The Regulations notified by the Commission under the enabling provisions of the Electricity Act, 2003 has force of law behind it and can only be subjected to judicial review in the High Court. Further, the Order (s) passed by it is appealable in the Appellate Tribunal for Electricity set up for the purpose and then in the Supreme Court of India. In the matters listed at section 94 (1) of the Act, the Commission, for the purposes of any inquiry or proceedings under the Act, has the same powers as are vested in a Civil Court under the Code of Civil Procedure, 1908 (5 of 1908).

Section 142 of the Electricity Act, 2003 vests the power in the Commission to levy penalty on any person (s) who has contravened any of the provisions of the Act, rules or regulations made thereunder or any direction (s) issued by the Commission. Section 146 of the Act vests the power in the Commission i.e. “whosoever, fails to comply with any order or directions under this Act or attempts to contravene or abets contravention of any provision of the Act or any Rules and Regulations shall be punishable with imprisonment”.

1.1 Overview of the Power Sector Structure in Haryana

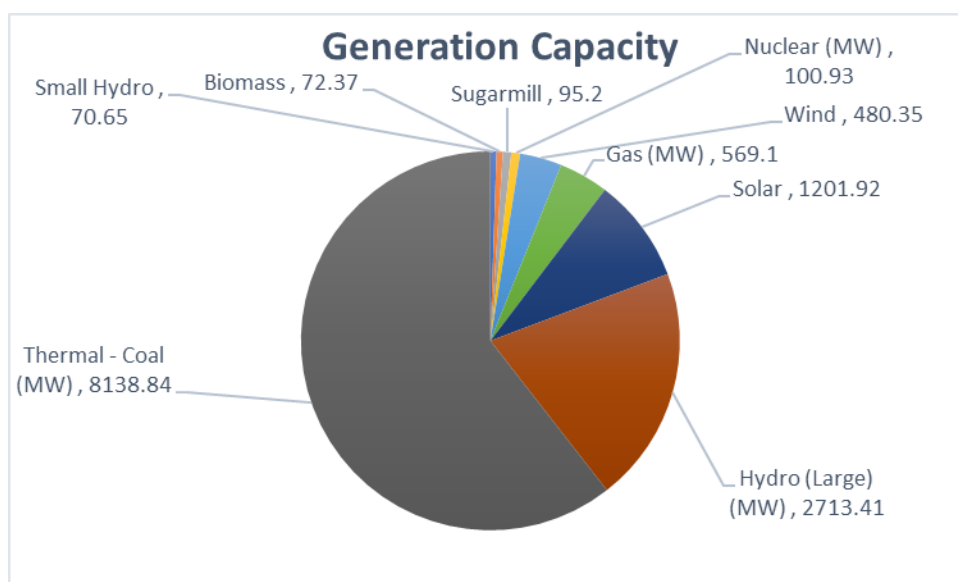


* constituted vide Government of Haryana Notification no. 1/1/2008-1 Power, dated 11.04.2008, which is responsible for day to day procurement of power and related issues.

1.2 Generation Capacity

The total Generation Capacity contracted on a long-term basis by the Distribution Licensees / HPPC during the FY 2022-23 was 13442.77, as follows: -

		In MW
S. No.	Source	Generation Capacity *
1.	Hydro (Large) (MW)	2713.41
2.	Thermal - Coal (MW)	8138.84
3.	Nuclear (MW)	100.93
4.	Gas (MW)	569.1
5.	Solar	1201.92
6.	Wind	480.35
7.	Sugarmill	95.2
8.	Biomass	72.37
9.	Small Hydro	70.65
Total		13442.77

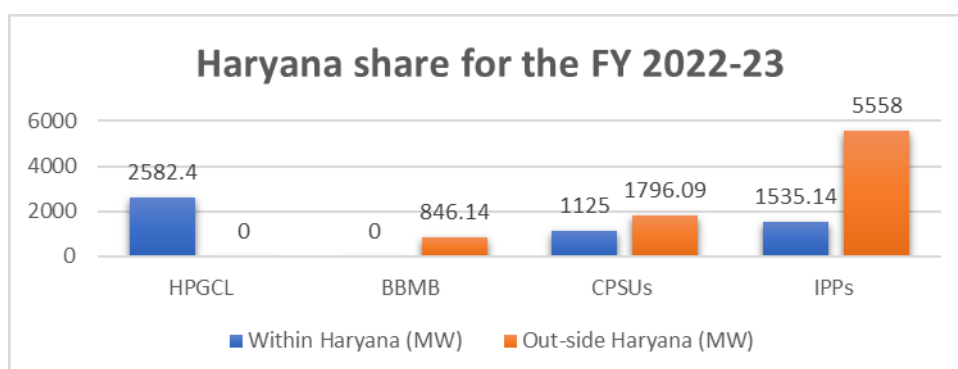


Source: UHBVN

1.3 Haryana share

The total power share in the State of Haryana during the FY 2022-23, as follows: -

Sr. No.	Source	Within Haryana (MW)	Out-side Haryana (MW)	Total (MW)	% Share
1	HPGCL	2582.4	0	2582.4	19.06%
2	BBMB	0	846.14	846.14	6.25%
3	CPSUs	1125	1796.09	2921.09	21.56%
4	IPPs	1535.14	5558	7093.14	53.13%
Total		5242.54	8200.23	13442.77	100%



Source: UHBVN

1.4 Installed capacity

The transmission line voltage wise number of transmission sub-stations in the State of Haryana in the FY 2022-23 is presented below: -

Sr. No.	Transmission Line	No. of Sub-Station
1.	800 kV	1*
2.	765 kV	1*

Sr. No.	Transmission Line	No. of Sub-Station
3.	400 kV	23**
4.	220 kV	91***
5.	132 kV	187
6.	66 kV	145
Total		448

* PGCIL

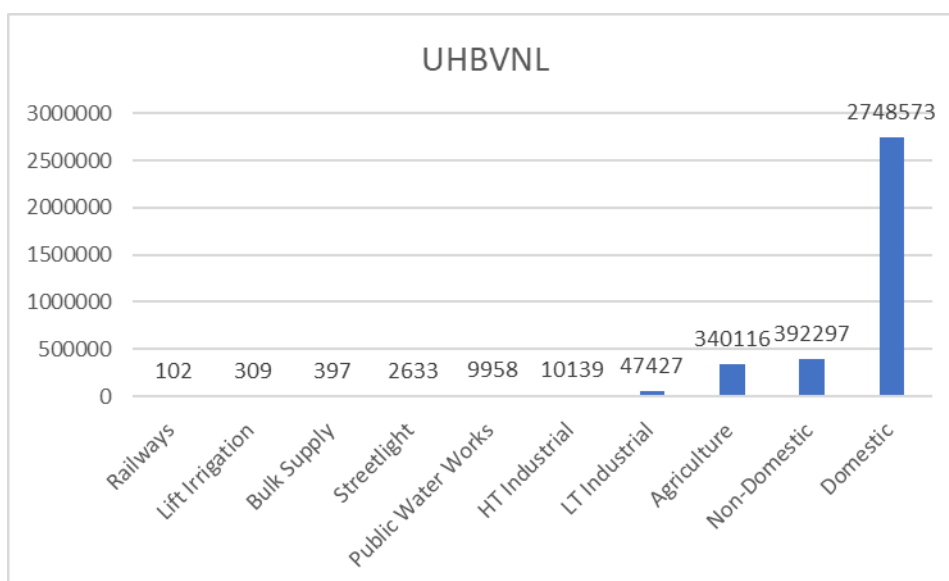
** Includes 11 no. PGCIL, 2 no. BBMB, 7 no. HVPNL and 3 no. Sterlite Power Transmission Limited substations.

*** Includes 8 no. BBMB Substations.

1.5 Category wise number of connections

The category wise total number of connections of the Haryana DISCOMs, during the FY 2022-23, is as under: -

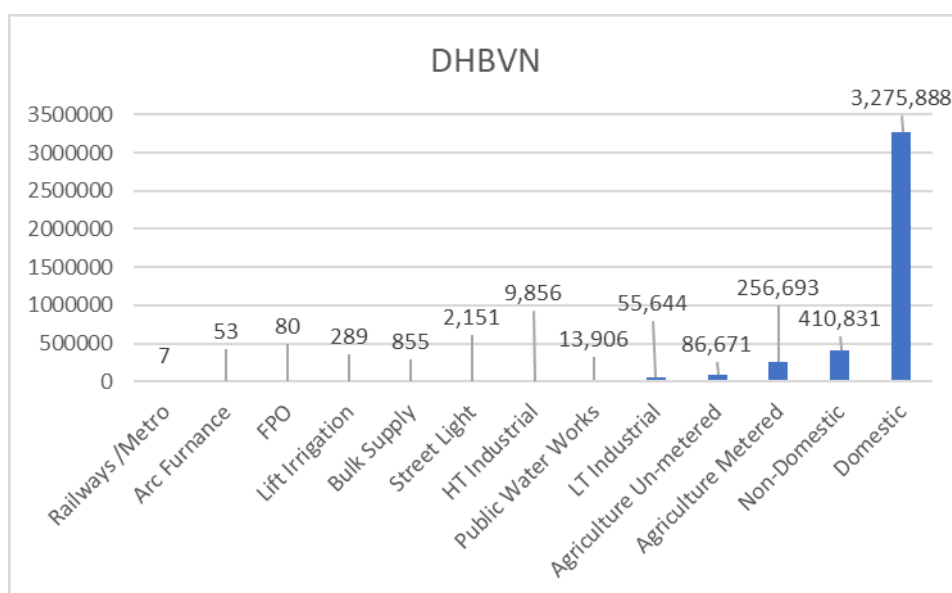
Sr. No.	Consumer Category	UHBVNL
1	Domestic	2748573
2	Non-Domestic	392297
3	LT Industrial	47427
4	HT Industrial	10139
5	Agriculture	340116
7	Lift Irrigation	309
8	Public Water Works	9958
9	Bulk Supply	397
10	Railways	102
11	Streetlight	2633
Total		3551951



Source: UHBVN

Sr. No.	Category	DHBVN
1.	Domestic	3,275,888
2.	Non-Domestic	410,831

Sr. No.	Category	DHBVN
3.	LT Industrial	55,644
4.	HT Industrial	9,856
5.	Arc Furnance	53
6.	FPO	80
7.	Agriculture Metered	256,693
8.	Agriculture Un-metered	86,671
9.	Lift Irrigation	289
10.	Public Water Works	13,906
11.	Bulk Supply	855
12.	Railways /Metro	7
13.	Street Light	2,151
Total		4,112,924

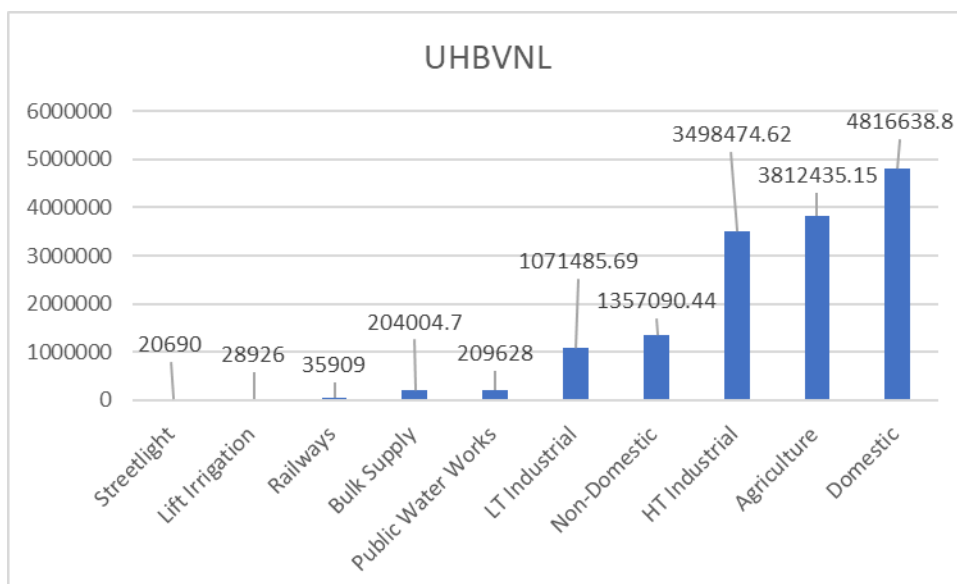


Source: DHBVN

1.6 Category wise connected load (MW)

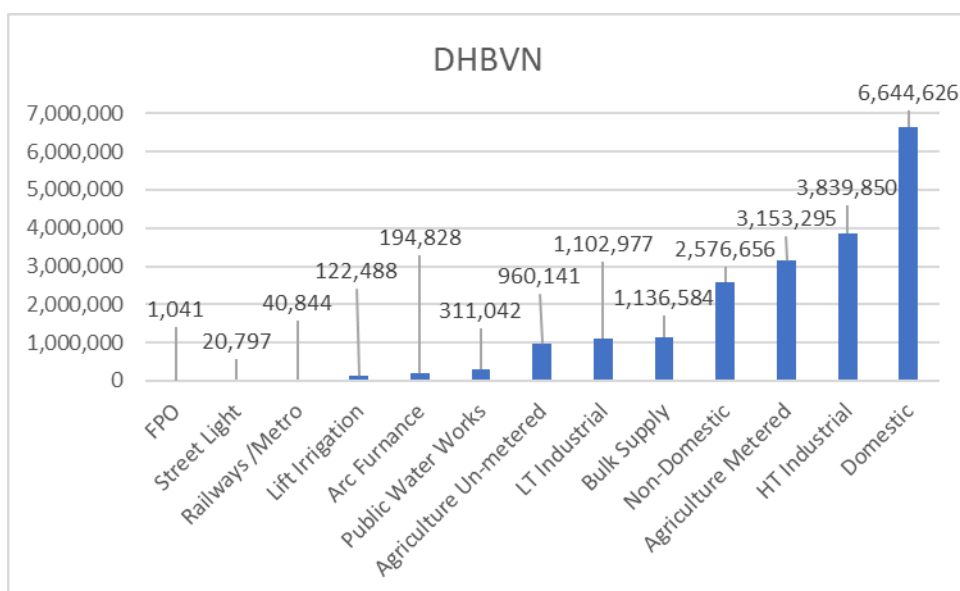
The category wise connected load of DISCOMs, during the FY 2022-23 is as below: -

Sr. No.	Consumer Category	UHBVNL
1	Domestic	4816638.8
2	Non-Domestic	1357090.44
3	LT Industrial	1071485.69
4	HT Industrial	3498474.62
5	Agriculture	3812435.15
7	Lift Irrigation	28926
8	Public Water Works	209628
9	Bulk Supply	204004.7
10	Railways	35909
11	Streetlight	20690
Total		15055282.4



Source: UHBVN

Sr. No.	Category	DHBVN
1.	Domestic	6,644,626
2.	Non-Domestic	2,576,656
3.	LT Industrial	1,102,977
4.	HT Industrial	3,839,850
5.	Arc Furnance	194,828
6.	FPO	1,041
7.	Agriculture Metered	3,153,295
8.	Agriculture Un-metered	960,141
9.	Lift Irrigation	122,488
10.	Public Water Works	311,042
11.	Bulk Supply	1,136,584
12.	Railways /Metro	40,844
13.	Street Light	20,797
Total		20,105,169

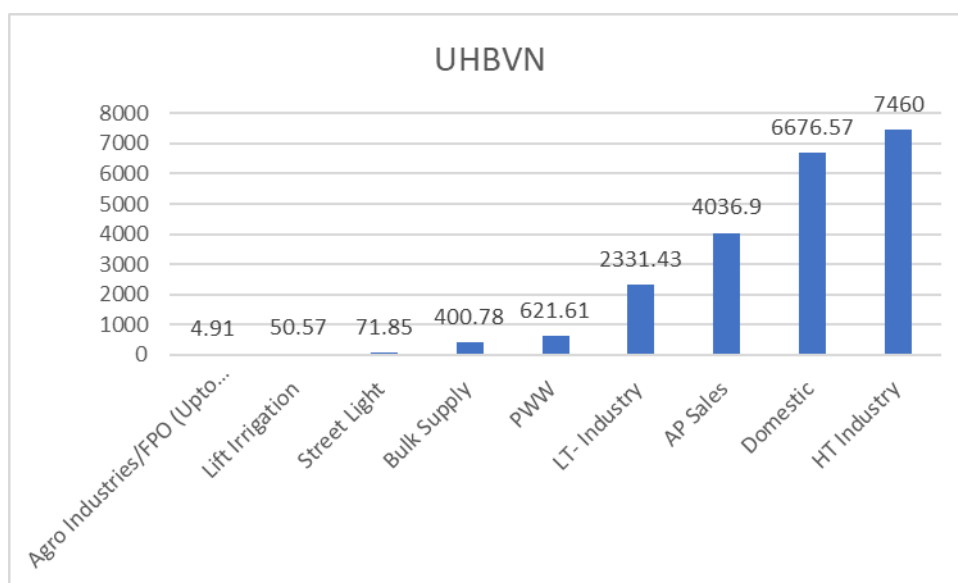


Source: DHBVN

1.7 Category wise sales (MU)

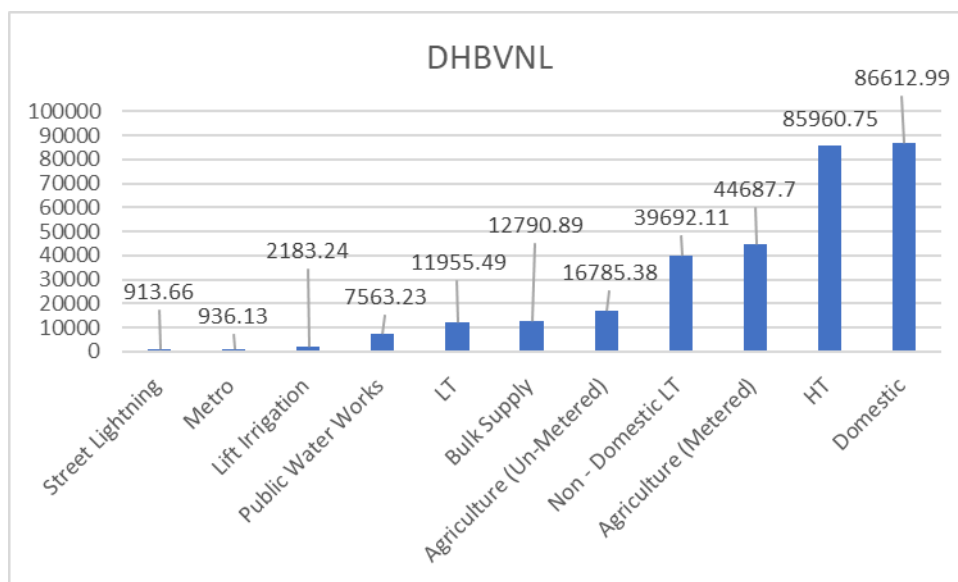
The category-wise sales of distribution companies during the FY 2022-23, as follows: -

Sr. No.	Consumer Category	UHBVN
1	Domestic	6676.57
2	HT Industry	7460
3	LT- Industry	2331.43
4	Lift Irrigation	50.57
5	AP Sales	4036.90
6	Agro Industries/FPO (Upto 20 KW)	4.91
7	Bulk Supply	400.78
8	Street Light	71.85
9	PWW	621.61
Total		21654.62



Source: UHBVN

Sr. No.	Consumer Category	DHBVNL
1.	Domestic	86612.99
2.	Non - Domestic LT	39692.11
3.	HT	85960.75
4.	LT	11955.49
5.	Lift Irrigation	2183.24
6.	Agriculture (Metered)	44687.7
7.	Agriculture (Un-Metered)	16785.38
8.	Bulk Supply	12790.89
9.	Metro	936.13
10.	Street Lightning	913.66
11.	Public Water Works	7563.23
Total		310081.57



Source: DHBVN

1.8 Category wise revenue

The category-wise revenue of distribution companies i.e. UHBVN and DHBVNL during the FY 2022-23, as follows: -

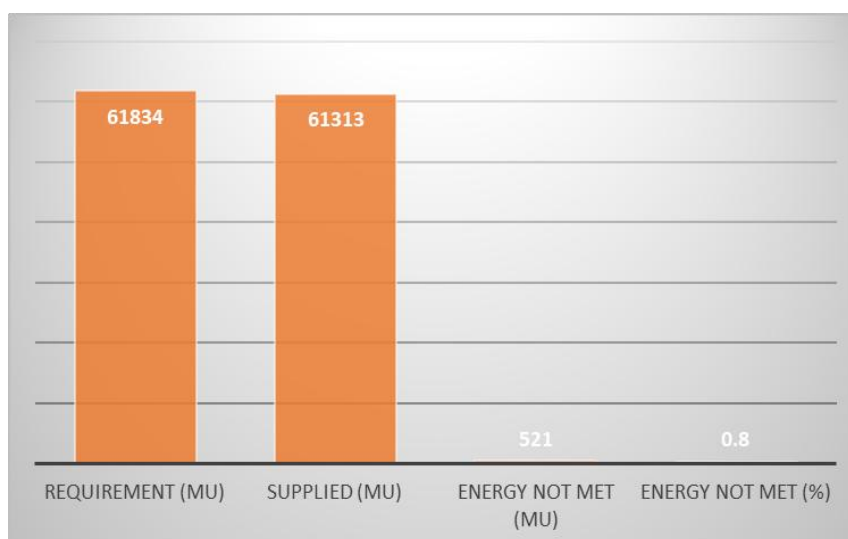
Amount (in Rs crores)		
Sr. No.	Category	UHBVN
1	Domestic Supply	2897.50
2	Industrial Supply-HT	6013.31
3	Industrial Supply-LT	1666.01
4	Agriculture	89.45
5	Bulk Supply	275.02
6	Street Light	64.92
7	Others	535.38
	Total	11541.59

Amount (in Rs crores)		
Sr. No.	Category	DHBVNL
1.	Domestic Supply	3657.49
2.	Non-Domestic Supply	3063.10
3.	HT Supply	6628.04
4.	LT Supply	866.67
5.	Lift Irrigation	211.96
6.	Agri. Metered	77.16
7.	Agri. Un-Metered	23.23
8.	Bulk Supply	831.81
9.	Railway/Metro Traction	66.16
10.	Street Lighting	66.56
11.	Public Water Works	644.90
	Total	16137.08

1.9 Power Supply Position in Haryana

Actual power supply position in terms of Energy Requirement vis-à-vis Energy Availability in the State during FY 2022-23, is as under: -

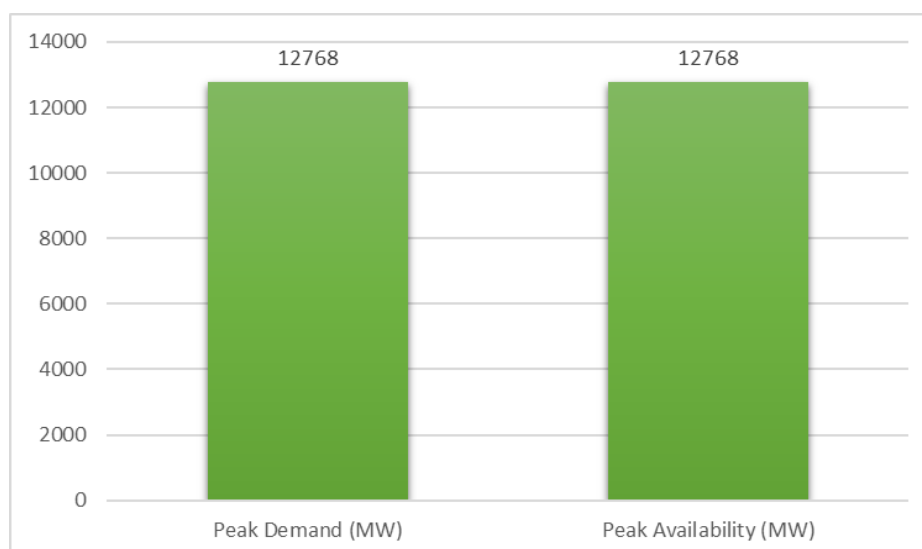
Requirement (MU)	Supplied (MU)	Energy not Met (MU)	Energy not Met (%)
61834	61313	521	0.8



Source: Central Electricity Authority, Load Generation Balance Report for 2023-24

Actual power supply position in terms of Peak Demand vis-à-vis Peak Met in the State during FY 2022-23, is as under: -

Peak Demand (MW)	Peak Availability (MW)	Surplus (+) / -Deficit (-)	Surplus/ -Deficit (%)
12768	12768	0	0.0



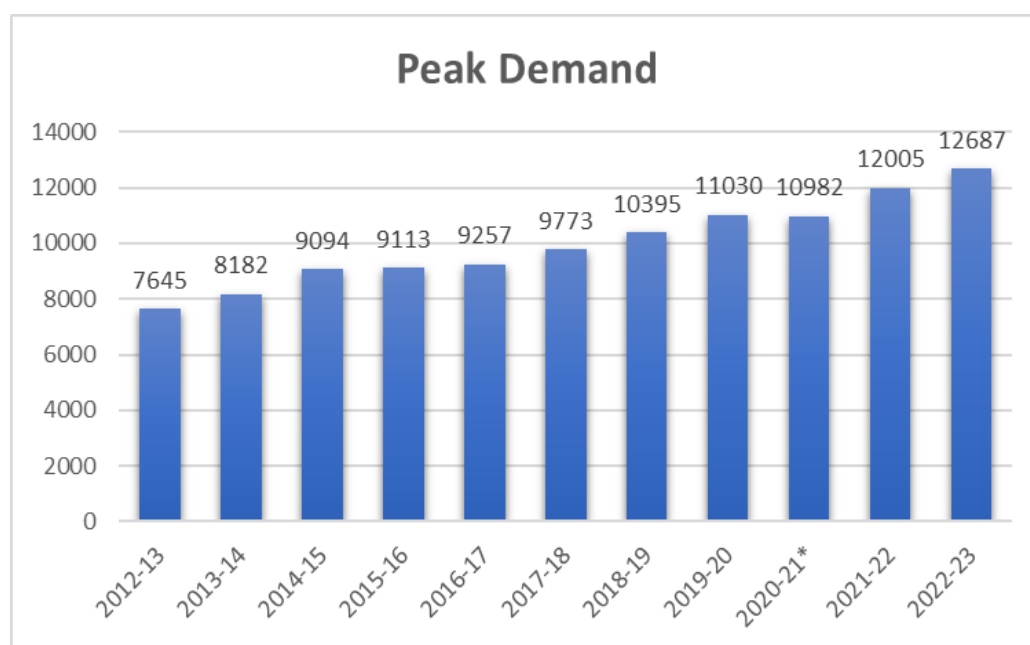
Source: Central Electricity Authority, Load Generation Balance Report for 2023-24

1.10 Demand growth trend

Actual peak demand growth pattern during the from FY 2012-13 to FY 2022-23, is as under: -

	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21*	2021-22	2022-23
Peak Demand	7645	8182	9094	9113	9257	9773	10395	11030	10982	12005	12687
Year on year % growth	0	7.02	11.15	0.21	1.58	5.57	6.36	6.11	-0.44	9.32	5.68

* -ve year on year growth represents unprecedented COVID-19 pandemic



Source: UHBVN and DHBVN

1.11 The Electricity Act 2003 (36 of 2003)

1.11.1 The Electricity Act, 2003 as well as provisions of the Haryana Electricity Reform Act, 1997, a saved Act under section 185 (3) of the Act, which are not inconsistent with the Electricity Act, 2003 as well as the National Tariff Policy and Electricity Rules notified by the Central Government under the enabling provisions of the Act are the governing law within the four corners of which the Commission discharges its statutory functions.

1.11.2 The Electricity Act, 2003 was enacted with an objective to consolidate the laws relating to generation, transmission, distribution, trading and use of electricity and generally for taking measures conducive to development of electricity industry, promoting competition therein, protecting interest of consumers and supply of electricity to all areas, rationalisation of electricity tariff, ensuring transparent policies regarding subsidies, promotion of efficient

and environmentally beneficial policies, constitution of Electricity Regulatory Commissions and establishment of Appellate Tribunal for Electricity and for matters connected therewith or incidental thereto.

1.11.3 Additionally, the Electricity Act envisaged to encourage private sector participation in generation, transmission and distribution of electricity and, also, to achieve the objective of vesting the fixation of tariff and governance of the power sector in independent regulators including the need for harmonizing and rationalizing the provisions in the Indian Electricity Act, 1910, the Electricity (Supply) Act, 1948 and the Electricity Regulatory Commissions Act, 1998 in a new self-contained comprehensive legislation. Accordingly, it replaced the existing electricity laws; preserves their core features other than those relating to the mandatory existence of the State Electricity Utilities and the responsibilities of the State Government and the State Electricity Utilities with respect to regulating licensees. It also introduced new concepts like power trading and open access. The Act has progressive features and endeavours to strike the right balance between the ground realities of the sector and what could be realistically achieved over a period of time.

1.12 National Electricity Policy

The National Electricity Policy is one of the key policy guidelines to the Electricity Regulatory Commissions in discharge of their functions and to the Central Electricity Authority for preparation of the National Electricity Plan. The Policy aims at accelerated development of the power sector, providing supply of electricity to all areas and protecting consumers and other stakeholders' interests keeping in view availability of energy resources, technology available to exploit these resources, economics of generation using different resources, and energy security issues. As part of this endeavour, the Ministry of Power, Government of India, has issued the following documents: -

- National Tariff Policy
- Standard Bidding Documents for power procurement on competitive basis.
- MNRE guidelines for promotion of non-conventional fuel-based generation.

- Generation based incentives for promotion of Solar (PV) and Solar (thermal).

1.13 National Tariff Policy, 2016

In Compliance to Section 3 of the Electricity Act, 2003, the Central Government notified the Tariff Policy on 06.01.2006. Further, amendments to the Tariff Policy were notified on 31.03.2008, 20.01.2011 and 08.07.2011. Under the provisions of Section 3 (3) of the Electricity Act, 2003, the Central Government issued the revised National Tariff Policy vide notification No. 23/2/2005-R&R (Volume IX) dated 28.01.2016 with the goal of adding new generation capacity and providing affordable electricity to all households in next five years. The Policy was evolved after extensive consultations with the States, other stakeholders, the Central Electricity Authority and the Central Electricity Regulatory Commission.

1.13.1 The Objectives of National Tariff Policy, 2016 are to:

- Ensure availability of electricity to consumers at reasonable and competitive rates;
- Ensure financial viability of the sector and attract investments;
- Promote transparency, consistency and predictability in regulatory approaches across jurisdictions and minimise perceptions of regulatory risks;
- Promote competition, efficiency in operations and improvement in quality of supply;
- Promote generation of electricity from renewable sources;
- Promote Hydroelectric Power generation including Pumped Storage Projects (PSP) to provide adequate peaking reserves, reliable grid operation and integration of variable renewable energy sources;
- Evolve a dynamic and robust electricity infrastructure for better consumer services;
- Facilitate supply of adequate and uninterrupted power to all categories of consumers;

- i) Ensure creation of adequate capacity including reserves in generation, transmission and distribution in advance, for reliability of supply of electricity to consumers.

1.13.2 The National Tariff Policy, 2016 mandates for fixing a minimum percentage for purchase of solar energy in such a manner that it reaches 8% of the total consumption of energy, excluding Hydro Power, by March 2022.

1.14 UDAY (Ujwal DISCOM Assurance Yojana)

1.14.1 The Commission has accorded in-principle approval to UDAY, a scheme floated by the Central Government, with an objective to ensure financial turnaround of the State-owned distribution companies. The key initiatives under the said scheme include:

- (i) Reduction of interest cost
- (ii) Improving operational efficiency including AT&C losses.
- (iii) Reduction in the cost of power purchase
- (iv) Enforcing financial discipline.

These initiatives, including taking over of the future losses of the DISCOMS from the FY 2016-17 onwards by the State Government, in a graded manner and access to additional / priority funding of Capex schemes is targeted at financial turnaround of the Discoms so that the cost to serve the electricity consumers is also reined in.

1.14.2 Accordingly, a Tripartite Memorandum of Understanding was signed amongst Ministry of Power, Government of India, Government of Haryana and Haryana DISCOMs, on 11th March, 2016 at New Delhi.

1.14.3 Government of India has agreed to undertake the following measures:

- a) As on 30th September, 2015 the outstanding debt of the DISCOMs was Rs 34,600 Crores. The Government of Haryana took over 50% of the outstanding debt of the DISCOMs as on 30th September, 2015 in the year 2015-16 amounting to Rs 17,300 Crores; and 25% of the outstanding debt amounting to Rs 8,650 Crores in the year 2016-17. The taking over of outstanding debt by Government of Haryana was in accordance with provisions of this MoU.
- b) Banks / FIs were directed not to levy any prepayment charge on the DISCOM's debt. Banks / FIs were to waive off any unpaid overdue interest and penal interest on the DISCOM debt and refund / adjust any such overdue

/ penal interest paid since 1st October 2013. 50% of DISCOM debt as on 30th September 2015, as reduced by any waivers by Banks / FIs shall be converted by the Banks/ FIs into loans or bonds with interest rate not more than the bank's base rate plus 0.1%. Alternately, this debt maybe fully or partly issued by the DISCOM as State guaranteed DISCOM bonds at the prevailing market rates which shall be equal to or less than bank base rate plus 0.1%;

- c) Facilitating through Ministry of Coal, increase in supply of domestic coal from licensed coal mines to Haryana Power Generating Company;
- d) Ensuring rationalization of coal linkages;
- e) Liberally allowing coal swaps from inefficient plants to efficient plants and from plant situated away from mines to pithead plants;
- f) Rationalizing coal prices based on Gross Calorific Value (GCV);
- g) Ensuring correction of coal grade slippages through re-assessment of each mine;
- h) Directing Coal India to supply 100% washed coal for G10 grade and above by 1st October 2018;
- i) Ensuring supply of 100% crushed coal from Coal India by 1st April 2016;
- j) Faster completion of ISTN lines;
- k) Allocating linkages to state at notified price based on which the State will go for tariff-based bidding. This will help in getting cheaper power and revive stressed assets;
- l) State may get additional/priority funding through Deendayal Upadhyaya Gram Jyoti Yojana (DDUGJY), Integrated Power Development Scheme (IPDS), Power Sector Development Fund (PSDF) or other such schemes of Ministry of Power and Ministry of New and Renewable Energy (MNRE), if they meet the operational milestones outlined in the scheme.

1.15 Functions of the Commission

1.15.1 As per section 86 of the Electricity Act, 2003, following are the main functions of the Commission, namely: -

- (a) determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the

State: Provided that where open access has been permitted to a category of consumers under Section 42, the State Commission shall determine only the wheeling charges and surcharge thereon, if any, for the said category of consumers;

- (b) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
- (c) facilitate intra-state transmission and wheeling of electricity;
- (d) issue licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State;
- (e) promote co-generation and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;
- (f) adjudicate upon the disputes between the licensees, and generating companies and to refer any dispute for arbitration;
- (g) levy fee for the purposes of this Act;
- (h) specify State Grid Code consistent with the Grid Code specified under clause (h) of subsection (1) of Section 79;
- (i) specify or enforce standards with respect to quality, continuity and reliability of service by licensees;
- (j) fix the trading margin in the intra-State trading of electricity, if considered, necessary; and
- (k) discharge such other functions as may be assigned to it under this Act.

1.15.2 The Commission is also required to advise the State Government on all or any of the following matters, namely: -

- (a) promotion of competition, efficiency and economy in activities of the electricity industry;

- (b) promotion of investment in electricity industry;
- (c) reorganization and restructuring of electricity industry in the State;
- (d) matters concerning generation, transmission, distribution and trading of electricity or any other matter referred to the State Commission by that Government.

1.16 Powers of the Commission

1.16.1 As per Section 94 of the Electricity Act, 2003, the Commission for the purpose of any inquiry or proceedings under this Act, has the same powers as are vested in a Civil Court under the Code of Civil Procedure, 1908 in respect of the following matters, namely: -

- a) summoning and enforcing the attendance of any person and examining him on oath;
- b) discovery and production of any document or other material object producible as evidence;
- c) receiving evidence on affidavits;
- d) requisitioning of any public record;
- e) issuing commission for the examination of witnesses;
- f) reviewing its decisions, directions and orders;
- g) any other matter which may be prescribed.

1.16.2 The Commission has the power to pass such interim order in any proceeding, hearing or matter before the Commission, as the Commission may consider appropriate. The Commission may also authorise any person, as it deems fit, to represent the interest of the consumers in the proceedings before it.

1.16.3 As per Section 96 of the Electricity Act, 2003, the Commission or any officer, not below the rank of a Gazetted Officer specially authorised in this behalf by the Commission, may enter any building or place where the Commission has reason to believe that any document relating to the subject matter of the inquiry may be found, and may seize any such document or take extracts or copies there from subject to the provisions of section 100 of the Code of Criminal Procedure, 1973, in so far as it may be applicable.

1.17 Proceedings before Commission

1.17.1 As per section 95 of the Electricity Act, 2003, all proceedings before the Commission are deemed to be judicial proceedings within the meaning of Sections 193 and 228 of the Indian Penal Code and the Commission is deemed to be a civil court for the purposes of sections 345 and 346 of the Code of Criminal Procedure, 1973.

1.17.2 The Haryana Electricity Regulatory Commission is functioning within the framework of the Electricity Act, 2003, the National Electricity Policy, National Tariff Policy and all other rules and regulations framed under the Act; thereby upholding the objectives and purposes for which the Commission has been established. The Commission ensures complete transparency while exercising its powers and discharging its functions in its endeavour to strike a right balance between different stakeholders of the power sector in the state.

CHAPTER - 2

THE COMMISSION

- 2.1** The Commission is a statutory body established by the Government of Haryana as per the provisions of The Haryana Electricity Reform Act 1997 (a saved Act under the schedule to the Electricity Act, 2003). The Haryana Electricity Regulatory Commission was established on 16.08.1998. The Act provides for constitution of Haryana Electricity Regulatory Commission; restructuring of the electricity industry; rationalization of the generation, transmission, distribution and supply of electricity. It opens the avenues for participation of private sector entrepreneurs in the electricity industry and taking measures conducive to the development and management of the electricity industry in an efficient, economic and competitive manner. The Commission is a statutory body with perpetual succession and a common seal with power to acquire and hold property, movable and immovable, and entitled to sue and be sued. The Commission has its office in Panchkula (Haryana).

The Commission is a three-member body with specialised supporting staff, designated to function as an autonomous authority responsible for regulating the power sector in the State. The Commission became functional with the swearing in of its first Chairman and one member on 17th August 1998, the third member joined on 16th September 1998.

- 2.2** The Chairman and Members of the Commission, as per the Electricity Act 2003, shall be persons of ability, integrity and standing who have adequate knowledge of, and have shown capacity in, dealing with problems relating to engineering, finance, commerce, economics, law or management.

The Commission consists of three members, including the Chairperson. The State Government, on the recommendation of a Selection Committee, appoints the Chairperson and Members of the Commission. The State Government, for the purposes of selecting the Members of the State Commission, shall constitute a Selection Committee consisting of -

- (a) a person who has been a Judge of the High Court, as Chairperson;

- (b) the Chief Secretary of the State, as Member and
- (c) the Chairperson of the Central Electricity Authority or the Chairperson of the Central Electricity Regulatory Commission, as Member of the Selection committee.

The Act provides that a Selection Committee is not required in case of appointment of a person as the Chairperson who is or has been a Judge of the High Court.

2.3 Chairman and Members

The Commission, during the period of the present Annual Report, consisted of the following: -

1. Shri R.K. Pachnanda, IPS (Retd.) Chairman
2. Shri Naresh Sardana, Member

CHAPTER - 3

FUNCTIONAL STRUCTURE

3.1 Organisation

3.1.1 Tariff Division

A primary responsibility cast on the Commission, besides quasi-judicial function, legislative function and adjudicatory function, is determination of tariff under Section 62 of the Act. In discharge of its various functions including tariff determination, the Commission is assisted by professionals and experienced staff. The Commission works through three divisions namely Tariff, Technical and Administration including law division. The Tariff Division assists the Commission in estimating the Annual Revenue Requirements of generation, transmission, SLDC and distribution companies in Haryana. Based on the projected revenue requirement the generation tariff, transmission tariff, SLDC charges and consumer category wise retail supply tariff is determined. The Tariff Division also assists the Commission on issues of Power Purchase Agreements and non-conventional fuel-based generation tariff and other regulatory/adjudicatory issues including framing of various Regulations and guidelines.

3.1.2 Technical Division

The Technical Division is responsible for preparing Generation, Transmission and Distribution operating standards, maintaining overall performance standards, preparation of Grid Code and Distribution Code, preparation of various Regulations as specified under the Electricity Act, 2003, monitoring of loss reduction plans, load forecast, resource plan etc. The Commission is also assisted by experienced Technical Consultants appointed for specific assignments from time to time.

3.1.3 Administrative and Legal Division

The Administrative division is headed by a Secretary. The division handles all the administrative, IT, Accounts, court cases including appeals preferred against its order (s) in the Appellate Tribunal for Electricity, New Delhi, Supreme Court of India and writ petition moved in the Punjab and Haryana

High Court. The Commission being a proforma respondent in most of such cases / appeal does not normally appear before such Courts / Tribunal of competent jurisdiction as there are contesting parties in all such matters unless the matter involves interest of the consumers at large.

3.1.4 Office Building

The Commission operates from its office premises i.e. Bays No. 33 - 36, Sector - 4, Panchkula - 134109 equipped with a Conference Hall and Court conducting its business and hearing of the cases brought before it or taken up Suo Moto. To facilitate better working conditions and court room is equipped with proper and fixture for the comfort of stakeholders and general public. A provision has also been made for Advocates / Counsels a waiting room appearing before the Commission in various matters.

3.1.5 Local Area Network (LAN)

The Commission has a lean structure with emphasis on multi-disciplinary approach to address the issues in hand. It functions in a modern office environment with the state of art IT infrastructure that goes a long way in facilitating a number of services for the officers and officials of the Commission. HERC has a Local Area Network (LAN) backed with Internet connection for providing 24x7 uninterrupted Internet access.

3.1.6 Cyber Security

The LAN is connected with Unified Threat Management hardware appliance for comprehensive security and works as a primary network gateway defense solution in addition to scan viruses at Gateway, content filtering and intrusion prevention etc. The latest Antivirus Software runs on server and PC clients which is automatically updated and virtually provides virus free environment. HERC also has Network attached storage system along with backup and recovery solution for file backup. LAN is also connected to State Wide Area Network of Haryana.

3.1.7 Commission's Staff

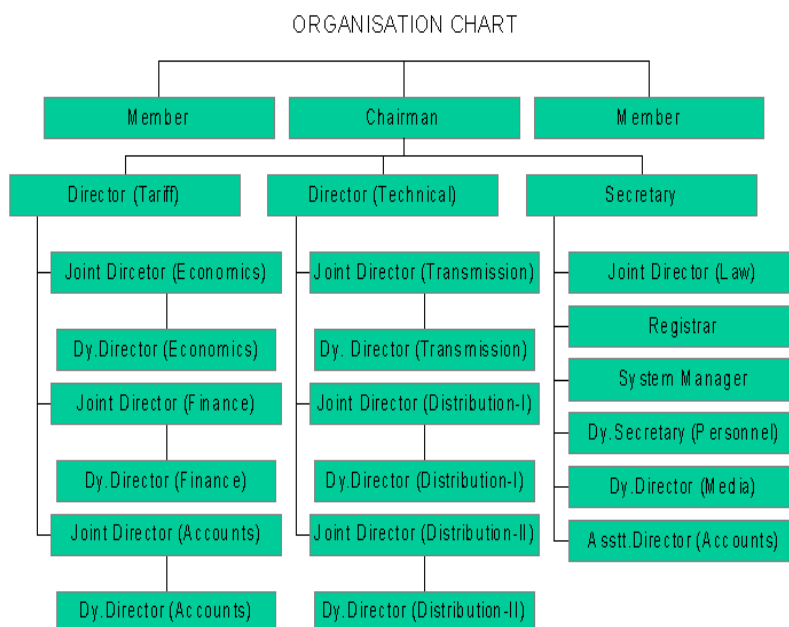
The details of officers and staff of the Commission (as on 31st March, 2023) are given below:

Sr. No.	Name of the Officer/ Officials	Designation
1.	Narender Kumar, HCS	Commission's Secretary
2.	Shri Sanjay Varma	Director (Tariff)
3.	Shri Virendra Singh	Director (Technical)
4.	Shri Manish Singhal	Joint Director (Finance)
5.	Ms. Jyoti Vashist	Joint Director (Accounts)
6.	Smt. Aloka Sharma	Joint Director (Law)
7.	Ms. Sonia	Deputy Director (Economics)
8.	Shri Amarjeet Singh	Law Officer
9.	Shri Pardeep Kumar Malik	Deputy Director (Media)
10.	Smt. Ankita Mahajan	Deputy Director (Finance)
11.	Dr. Randhir Singh	Deputy Director (Distribution)
12.	Shri Rishi Parwanda	System Manager
13.	Shri Nasib Singh Chouhan	Deputy Secretary
14.	Smt. Nidhi Sharma	Assistant Director (Accounts)
15.	Shri Bal Krishan Nagpal	Senior Private Secretary
16.	Shri Tejpal Singh	Section Officer
17.	Smt. Sonia Bhutani	Assistant
18.	Smt. Monika Sharma	Assistant
19.	Shri Surinder Singh	Assistant
20.	Smt. Anju Banwala	Personal Assistant
21.	Smt. Anuradha	Personal Assistant
22.	Shri Surinder Kumar	Personal Assistant
23.	Shri Ashish	Personal Assistant
24.	Shri Govind Dass	Personal Assistant
25.	Shri Nitin Sharma	Personal Assistant
26.	Ms. Karneeka Singh	Personal Assistant
27.	Smt. Bhawna	Junior Scale Stenographer
28.	Shri Sanjeev Kumar	Assistant Librarian
29.	Shri Vikas Verma	Clerk
30.	Shri Sanjay Sharma	Clerk
31.	Smt. Jyoti Verma	Clerk
32.	Smt. Gurpreet Kaur	Clerk
33.	Smt. Anu Sharma	Clerk

34.	Smt. Atti Devi	Clerk
35.	Shri Kushbeer Singh	Clerk
36.	Shri Mahipal Singh Negi	Driver
37.	Shri Jasbir Singh	Driver
38.	Shri Suresh Chand	Driver
39.	Shri Mahipal Singh	Driver
40.	Shri Mahipal	Driver
41.	Shri Vikas Sharma	Driver
42.	Shri Amarjeet Singh	Peon
43.	Shri Narpal Singh	Peon
44.	Shri Ramesh	Peon
45.	Shri Vijay Pal Singh	Peon
46.	Shri Rakesh Singh	Peon
47.	Shri Ajit Singh	Peon
48.	Shri Mahinder Singh	Peon
49.	Smt. Somwati	Peon-cum-Sweeper
50.	Smt. Raj Rani	Peon-cum-Sweeper
51.	Shri Subhash Chand	Process Server-cum-Electrician
52.	Shri Mewa Ram	Peon-cum-Mali
53.	Shri Tarun Pandey	Peon

- The above may not be considered as gradation list.

3.2 Organisation Structure



3.3 Public Hearings

During the FY 2022-23 Commission conducted 256 hearings including public hearings in order to consider and decide various matters / cases brought before it. The details are placed at Annexure 'A'. In addition to this, various other meetings were also held from time to time to decide the day-to-day issues and elicit feedback from the stakeholders / general public regarding quality and quantum of supply as well as their grievances.

3.4 Training

The Chairman, Members and officers of the Commission participated in various workshops and training programmes organised by the specialised organisations in India and abroad. Seminars and training programmes organised by FOR, FOIR, Confederation of Indian Industry (CII), Power Producers Association of India have been attended by them in order to keep themselves informed about latest developments in the power sector including regulatory reforms.

3.5 Computerisation

To create / ensure efficient work environment, the entire office is equipped with the latest equipment in the Information Technology including hardware, software, modems and other related equipment which are periodically reviewed and updated as per the requirement. The office of the Commission is networked in order to promote connectivity and sharing of data.

3.6 Memorandum of Understanding (MoU) between United States Agency for International Development (USAID) and HERC.

In order to promote efficiency and economy in the power sector, to enhance energy conservation, ensure energy security and to promote quality and reliable power, the Commission signed a MoU with the United States Agency for International Development (USAID) on 22.05.2014, with the following objectives:

- a) Support for development of DSM Regulations and DSM cell design & Operationalization strategy.
- b) Assistance in development of guidelines on Cost Benefit Analysis and Evaluation, Monitoring and Verification framework of DSM programs.

Accordingly, the Commission has notified the following Regulations and Guidelines: -

- (i) Haryana Electricity Regulatory Commission (Demand Side Management) Regulations, 2014.
- (ii) Haryana Electricity Regulatory Commission (Evaluation, Measurement and Verification of DSM Programmes), Guidelines, 2016.
- (iii) Haryana Electricity Regulatory Commission (Cost Effectiveness Assessment of DSM Programmes), Guidelines, 2016.

3.7 Website

The HERC's dynamic and user friendly website has been designed and developed keeping stakeholders' expectations as the main focus. It has been an endeavour of the HERC to provide the contents at one place which could be easily located and that too with minimum time and effort. The website provides Information related to the State power sector i.e. various Acts and Rules, Regulations, Codes & Standards, Policies & Guidelines, Notifications, Consumer Empowerment, Drafts & Discussion Papers, Commission Calendar etc. It also has complete information about the Electricity Ombudsman. The website has many web applications like Online Petition Information, Orders Information, Schedule of Hearing Information, Public Notice Information, Online Appeal Information, Award Information and RTI information etc.

The HERC Website provides all information related to a Petition on the same page e.g. all Public Notices, Schedule of hearings, Orders including Daily orders, etc. related to that petition is available at one place. The same features are available for Review Petitions and Ombudsman Appeals also. Status of Petitions, Review Petitions, RTI, and Appeals can be tracked online.

The website has many advanced search options specific to applications like Petitions, Orders, Awards, Appeals, Schedule of Hearings, RTI etc. where data is fetched from the database depending upon the criteria selected. The HERC website is accessible friendly with assistive technologies like screen reader, the option to increase or decrease font size, high contrast view etc. The documents uploaded on the website are also accessible friendly for differently abled people. To ensure that the content on the website is

authentic, accurate and up-to-date, all the content of the website goes through the entire life cycle process of Data Entry, Review and Publishing.

The website confirms to Guidelines for Indian Government Websites (GIGW) guidelines and hosted as a secured website at <https://www.herc.gov.in>.

3.8 Media

Keeping public interest in mind, the decisions taken by Haryana Electricity Regulatory Commission (HERC) are published in print both Hindi & English newspapers, electronic and as well as social media as required. A dedicated Deputy Director (Media) is entrusted with the task of communicating with the stakeholders / general public through electronic and print media regarding the decisions/orders/directives of the Commission that has impact on everybody.

- Any new Regulations framed by the HERC are also published.
- Work related to Public Relations and Press / Media. Providing an effective interface between consumers and the Commission.
- Formulating and implementing a public awareness campaign.
- Bring to the notice of the Commission reports in the media having a bearing on the Commission's work and public perceptions regarding the same.
- Drafting Press releases / News story, other handouts and advertisements as and when directed by the Commission.
- Arrangements of Press Conferences as and when directed by the Commission.

Assisting the Commission in promoting transparency through the following steps:

- Ensuring all orders, public notices, scheduled of hearings, vacancies and etc. are published/available on the Commission's website.
- Preparing and Compiling the yearly Commission Annual Report.
- Making available documents for public inspection in the library-cum-reading room of the Commission during working hours.

Further, in order to keep the Commission abreast with the latest developments in the power sector within and outside the State, a daily news

clippings service has been maintained in the office and put up to the Commission for perusal and appropriate action intervention, if required.

Additionally, to carry out the responsibility of protocol work for the Commission. Also, to coordinate with Power Utilities and State Electricity Regulatory Commission's (SERC). Promoting use of Hindi in the HERC office.

3.9 Library

Library and Reading Room facility is maintained in the office of the Commission. The information / documents i.e. Rules, Regulations, Annual Reports are available on the website as well as internal library of the Commission for use by the employees.

Various books related to Power, Accounts, Administrative, Acts, Information Technology and other documents pertaining to the electricity sector are also available in the library of the Commission for being used by employees.

3.10 Right to Information

The Commission has a dedicated APIO / PIO for providing information to the applicants under Right to Information Act, 2005. Further, a First Appellate Authority is also in place to consider and decide any appeal that may be preferred by an applicant not satisfied with the information provided by the PIO. The status of RTI application and first appeal received by the PIO / FAA is also made available on the Commission's website.

The status of applications and first appeal received and disposed of during the FY 2022-23 under the RTI Act, 2005 is as under:

No. of applications received	No. of applications disposed of	No. of appeals received	No. of appeals disposed of during the year
203	203	12	12

The name and address of the designated First Appellate Authority (FAA), HERC, Public Information Officer (PIO), HERC and Assistant Public Information Officer (APIO), HERC of during the FY 2022-23 is as under:

FY 2022-23		
AUTHORITY	NAME	ADDRESS
FAA, HERC	Shri Narender Kumar Secretary, HERC	Bays No. 33-36, Sector-4, Panchkula-134112 Haryana
PIO, HERC	Smt. Ankita Mahajan Deputy Director (Finance)	Bays No. 33-36, Sector-4, Panchkula-134112 Haryana

		E-mail: ddmedia.herc@nic.in
APIO, HERC	Shri Ashish Personal Assistant	Bays No. 33-36, Sector-4, Panchkula-134112 Haryana

3.11 Committee related to Women Employees

An Internal Complaints Committee (ICC) has been constituted in Haryana Electricity Regulatory Commission (HERC) for handling cases, if any sexual harassment of Women employees working in the Commission (Prevention, Prohibition and Redressal).

The six members of the ICC so constituted is headed by Smt. Surbhi Jain, Additional Director (Accounts) Haryana Electricity Regulatory Commission (HERC) as Chairperson, includes Shri Pardeep Kumar Malik, Deputy Director (Media) Member Secretary, Ms. Sonia, Deputy Director (Economics) Member, Ms. Ankita Mahajan, Deputy Director (Finance) Member, Ms. Anita Balyan, Advocate Punjab And Haryana High Court Chandigarh independent member and Shri Tejpal Singh, Assistant for assisting the Committee with ministerial work.

3.12 Participation in Training / Seminar / Workshop Conference

Participation in Training / Seminar / Workshop / Conference etc. are as integral part of knowledge-based organization like HERC. Officers and Staff are encouraged to attend various training programmes, seminars, workshops & conference in person or through virtual mode to enhance their professional skills and update their knowledge regarding various developments in the power sector.

CHAPTER-4

TARIFF

- 4.1** Tariff determination is an important function of the Commission. The broad guiding principle in determining tariff is to encourage efficiency and economy in the use of resources and ensure financial viability of the utilities and at the same time protect consumers interest. To achieve this objective, the Commission formulates least cost mix of power purchases by the distribution licensees. All other major costs relating to Capital Expenditure (Capex) and Operating Expenses (Opex) are subjected to prudence check before allowing the power utilities to recover the same through tariff and charges.

Tariff to reflect justifiable cost cannot be viewed in isolation; hence, the Commission has put great emphasis on efficiency of operations so that costs are continuously brought down. The Commission, on numerous occasions has refused to accept high levels of technical and commercial losses. The utilities have been directed to reduce losses to an acceptable level within the given time frame. These inefficiencies otherwise would have been passed down to the retail consumers, hence reducing losses and metering all un-metered supply as well as improving collection efficiency have been given top priority.

The Commission scrutinises the proposed annual revenue requirement of the licensee and determine the charges to be levied on different categories of consumers. While doing so, the Commission is essentially governed by the Regulations notified for the purpose and generally accepted financial principles, so as to encourage efficiency and economy in the use of resources and to protect interest of the electricity consumers. The Commission is guided by the various provisions of the Electricity Act 2003, National Tariff Policy and Rules framed by the Central Government under the enabling provision of the Act, regulations / guidelines framed there under as well as judgment rendered by the Court / Tribunal of competent jurisdiction.

4.2 Statutory provisions relating to ARR and tariffs

- 4.2.1** Section 26 (7) of the Haryana Electricity Reform Act, 1997 requires that a licensee shall provide details of the proposed tariff or amendment to a tariff to the Commission for approval, together with such further information as the

Commission may require to determine whether the tariff or amended tariff would satisfy the provision of section 26 (6) of the Haryana Electricity Reforms Act, 1997.

4.2.2 As per the Electricity Act 2003, various provisions concerning the determination of Tariff by the State Commissions are as follows: -

According to Section 61 of the Electricity Act, the State Commission shall, subject to the provisions of this Act, specify the terms and conditions for the determination of tariff, and in doing so, shall be guided by the following, namely:

- (a) the principles and methodologies specified by the Central Commission for determination of the tariff applicable to generating companies and transmission licensees;
- (b) the generation, transmission, distribution and supply of electricity are conducted on commercial principles;
- (c) the factors which would encourage competition, efficiency, economical use of the resources, good performance and optimum investments;
- (d) safeguarding of consumers' interest and at the same time, recovery of the cost of electricity in a reasonable manner;
- (e) the principles rewarding efficiency in performance;
- (f) multiyear tariff principles;
- (g) that the tariff progressively reflects the cost of supply of electricity and also, reduces and eliminates cross-subsidies within the period to be specified by the Appropriate Commission;
- (h) the promotion of co-generation and generation of electricity from renewable sources of energy;
- (i) the National Electricity Policy and tariff policy.

4.2.3 Section 62 of the Electricity Act, provides for provisions relating to determination of Tariff as under: -

1. "The Appropriate Commission shall determine the tariff in accordance with the provisions of this Act for: -

- a) Supply of electricity by a generating company to a distribution licensee:

Provided that the Appropriate Commission may, in case of shortage of supply of electricity, fix the minimum and maximum ceiling of tariff for sale or purchase of electricity in pursuance of an agreement, entered into between a generating company and a licensee or between licensees, for a period not exceeding one year to ensure reasonable prices of electricity;

- b) Transmission of electricity;
- c) Wheeling of electricity;
- d) Retail sale of electricity.

Provided that in case of distribution of electricity in the same area by two or more distribution licensees, the Appropriate Commission may, for promoting competition among distribution licensees, fix only maximum ceiling of tariff for retail sale of electricity.

- 2. The Appropriate Commission may require a licensee or a generating company to furnish separate details, as may be specified in respect of generation, transmission and distribution for determination of tariff.
- 3. The Appropriate Commission shall not, while determining the tariff under this Act, show undue preference to any consumer of electricity but may differentiate according to the consumer's load factor, power factor, voltage, total consumption of electricity during any specified period or the time at which the supply is required or the geographical position of any area, the nature of supply and the purpose for which the supply is required.
- 4. No tariff or part of any tariff may ordinarily be amended more frequently than once in any financial year, except in respect of any changes expressly permitted under the terms of any fuel surcharge formula as may be specified. The Commission, in its MYT Regulations in vogue, has incorporated fuel surcharge formula in order to ensure that the

bare tariff +/- FSA is closely aligned to the cost of supply of the power utilities.

5. The Commission may require a licensee or a generating company to comply with such procedures as may be specified for calculating the expected revenues from the tariff and charges which it is permitted to recover.
6. If any licensee or a generating company recovers a price or charge exceeding the tariff determined under this section, the excess amount shall be recoverable by the person who has paid such price or charge along with interest equivalent to the bank rate without prejudice to any other liability incurred by the licensee.”

4.2.4 Section 63 of the Act provides for determination of tariff by bidding process as follows: -

“Notwithstanding anything contained in section 62, the Appropriate Commission shall adopt the tariff if such tariff has been determined through transparent process of bidding in accordance with the guidelines issued by the Central Government.”

4.2.5 The Commission has also issued a set of detailed guidelines and regulations for filing of ARR and tariffs under Multi Year Tariff (MYT) framework. These regulations specify various formats in which information regarding revenue requirement and tariff proposals has to be furnished by the licensee.

4.3 List of Hearings / Public Proceedings

The Commission, in line with section 64 of the Electricity Act, 2003 and HERC (Conduct of Business) Regulations, 2008, as amended from time to time, held public / stakeholders’ hearings and disposed off the cases vide specific Orders. The list of hearing and Orders passed by the Commission thereto are placed at Annexure ‘A’.

4.4 The Commission after holding public consultation and discussions with State Advisory Committee, passed Order dated 30th March, 2022, on Aggregate Revenue Requirement of UHBVNL & DHBVNL and Distribution & Retail Supply Tariff for the FY 2022-23.

The Commission, under Regulation 72 of HERC (Terms & Conditions for determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply Under Multi Year Tariff Framework), issued the ARR order for UHBVNL and DHBVNL for Distribution & Retail Supply Business for FY 2022-23 as under: -

1. The Commission approved total Annual Revenue Requirement of UHBVNL for FY 2022-23 at Rs. 13388.34 Crore. This was equal to total expenditure of Rs. 13609.89 Crore minus non-tariff income of Rs. 221.56 Crore.
2. The Commission approved total Annual Revenue Requirement of DHBVNL for FY 2022-23 at Rs. 17769.95 Crore. This was equal to total expenditure of Rs.18077.61 Crore minus non-tariff income of Rs. 307.66 Crore.
3. The Commission approved the total sale of 19782 million units and 26478.46 million units for UHBVNL and DHBVNL for FY 2022-23, respectively.
4. The approved sales of agriculture pump-set consumers for the FY 2022-23 came to 9236.77 MU for both the Discoms, i.e. 3841.43 MUs for UHBVNL and 5395.34 MUs for DHBVNL.
5. The Commission approved the distribution loss of both the Discoms as 14% for UHBVNL & DHBVNL, for FY 2022-23.
6. On the basis of current tariff rates, UHBVNL & DHBVNL was expected to collect revenue of Rs. 24684.89 crore, which resulted in net revenue surplus of Rs. 79.03 crore, as under: -

Particulars	Rs in Crores
Aggregate Revenue Requirement	31,158.29
-UHBVN	13,888.34
-DHBVN	17,769.95
Total Revenue	24,684.89
-Revenue from Interstate sale	-
-Revenue from Intrastate sale	24,684.89
Total Sales for FY 2022-23 (MUs)	46,260.46
Revenue Gap	6473.40
CoS at LT level	6.67
AP sales for the FY 2022-23 MU	9236.43
Estimated revenue from AP sales (assuming subsidised tariff)	110
AP Subsidy at LT CoS	6050.69

Particulars	Rs in Crores
Domestic & other Subsidy	0
Total revenue including subsidy	30735.58
Total Revenue surplus/(Gap) for FY 2022-23 at current tariff	(422.71)
Surplus on true-up including holding cost	501.74
Revenue Surplus	79.03

The Commission, while estimating the revenue gap, has not taken into account revenue from FSA before it was discontinued by the Commission as well as interstate sales revenue.

7. The Distribution and Retail Supply Tariff w.e.f. 01.04.2022 has been placed at Annexure-C.
8. Cross-subsidy surcharge shall also be payable by such Open Access consumer who receives supply of electricity from a person other than the distribution licensee in whose area of supply he is located, irrespective of whether he avails such supply through transmission/distribution network of the licensee or not, as per the following rates:

Particulars	CoS (Rs. /kWh)	Tariff (EC+FC) (Rs. /kWh)	Cross Subsidy Surcharge (Rs. /kWh)
	1	2	3= 2-1
HT industry	6.38	7.59	1.21
Bulk Supply (other than DS)	6.38	7.38	1.00
Railways (Traction)	6.38	7.24	0.86
LT Industry	6.67	7.63	0.96
NDS (HT)	6.38	7.71	1.28

The applicable CSS worked out above is within 20% (+/-) limit in accordance with the National Tariff Policy.

9. An open access consumer, receiving supply of electricity from a person other than the distribution licensee of his area of supply, shall pay to the distribution licensee an additional surcharge in addition to wheeling charges and cross-subsidy surcharge, to meet out the fixed cost of such distribution licensee arising out of his obligation to supply as provided under sub-section (4) of Section 42 of the Act @ Rs. 1.08 / kWh, applicable from 02.02.2022.

Further, vide order dated 20.10.2022, the Commission ordered that Rs. 0.78/kWh shall be the Additional Surcharge applicable from the date of this

order and shall be applicable to the consumers of Uttar Haryana Bijli Vitran Nigam (UHBVN) and Dakshin Haryana Bijli Vitran Nigam (DHBVN) who avail power under the Open Access mechanism in terms of the Haryana Electricity Regulatory Commission (Terms and Conditions for Grant of Connectivity and Open Access for Intra-State Transmission and Distribution System) Regulations, 2012, from any source other than the distribution licensees. The additional surcharge shall continue to be effective till the same is revised / amended by the Commission.

4.5 Commission's Order on Transmission Tariffs and SLDC Charges for FY 2022-23 (Order dated 02nd March, 2022).

The Commission, under section 62 read with Section 64 (3) (a) and Section 64 (6) of the Act, issued the tariff order for FY 2022-23 determining the ARR for transmission business and SLDC business of HVPNL, the transmission / SLDC charges and the transmission tariff for short term open access customers summarised as under: -

- a) The net ARR of HVPNL, for its transmission business, is approved as Rs 21583.25 million for FY 2022-23 and after adjustment of unitary charges of JKTPL and YTC for lines operating as ISTS lines, net recoverable transmission charges work to Rs. 22085.18 million.
- b) The recovery of monthly transmission cost shall be Rs. 845.28 million (UHBVNL), Rs. 974.66 million (DHBVNL), Rs. 8.18 million (TPTCL), Rs. 0.33 million (NTPC), Rs 0.05 million from CRPCPL and Rs.11.93 million from Northern railways.

The licensee has waived off the transmission charges for the companies M/s Marino Power and M/s Orbit as per the applicable regulations of HERC for the captive Solar Power Plants.

- c) The Net ARR of SLDC business is determined at Rs. 164.64 million which is after adjustment of non-tariff income amounting to Rs. 1.45 million.
- d) Transmission charges/ Wheeling Charges payable by short-term open access consumers shall be Rs.0.42/ kWh, from the date of the Order i.e. from 02.03.2022.

The Commission in its order observed that HVPNL has improved the target for intra state transmission losses fixed for the FY 2020-21 i.e., the reported actual is 2.115% against the target of 2.15%. This is admirable. As such, the transmission licensee has efficiently managed the transmission system including Opex and Capex during the year under review.

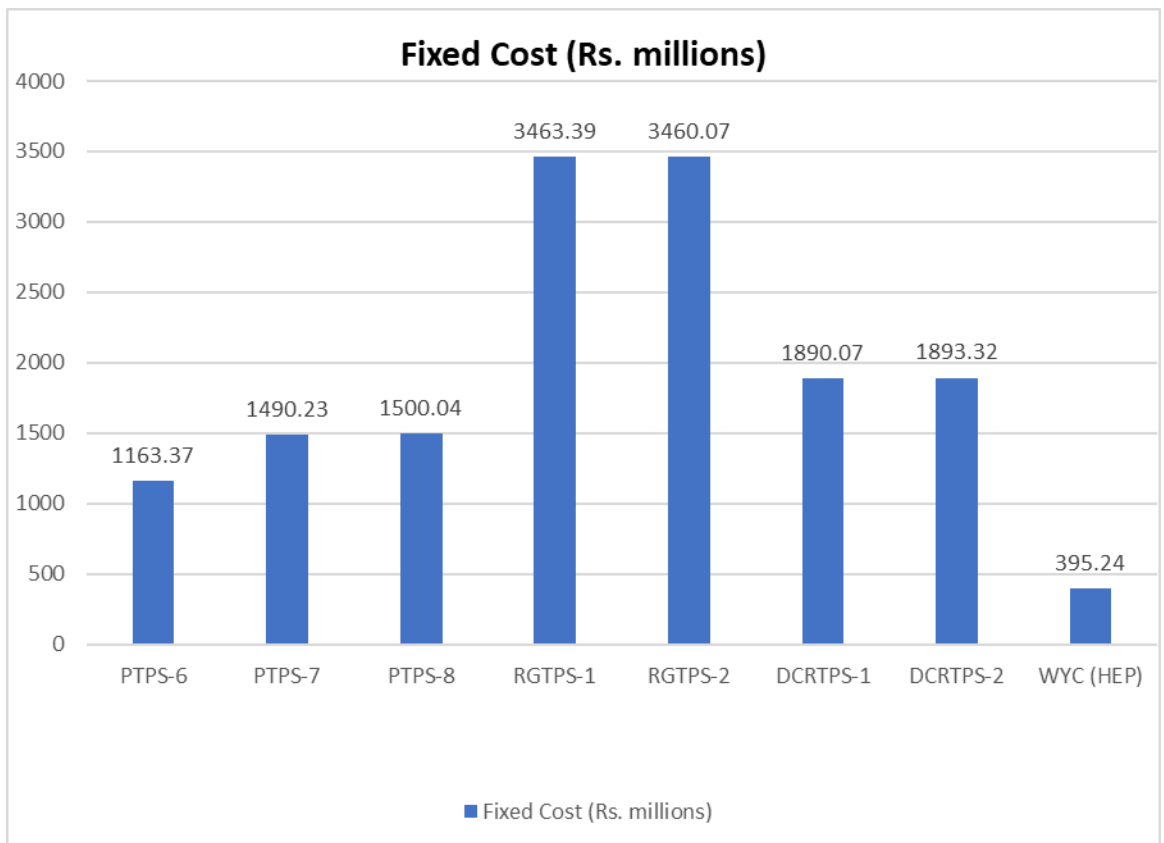
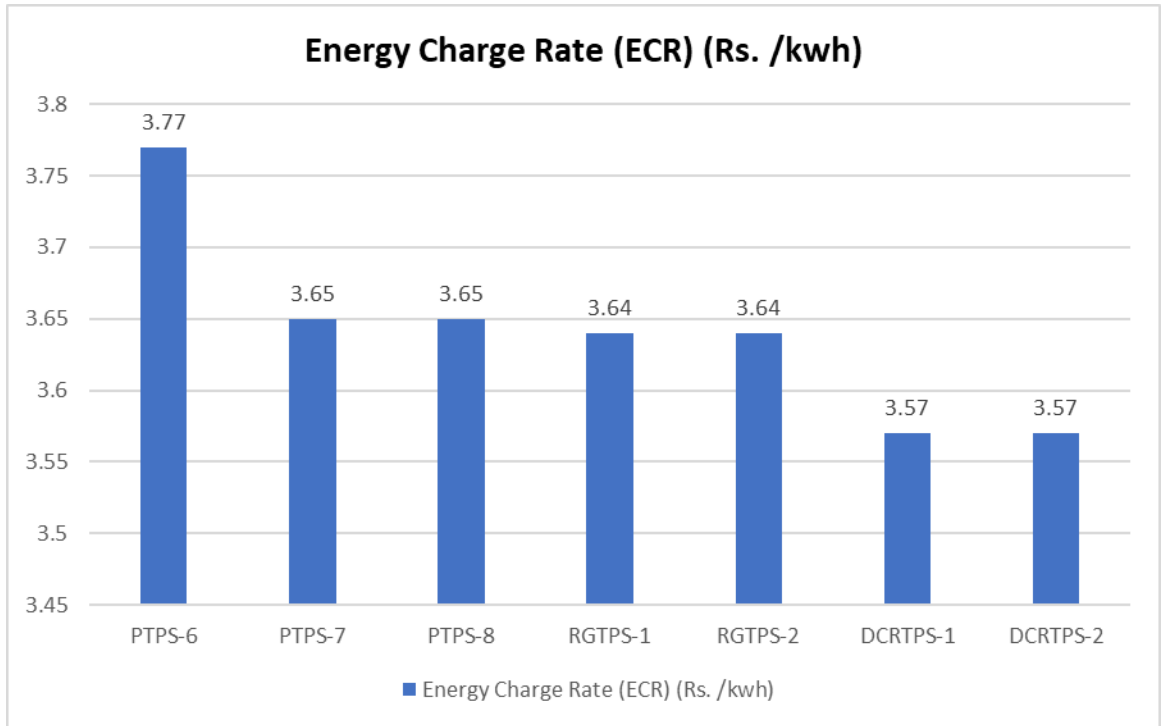
The Commission observed that still there is some scope for further reduction in intra-state transmission losses and observed that target fixed for transmission losses in the MYT Regulations, 2019 are quite realistic and achievable. Hence it is expected that the licensee shall work towards bettering the benchmark set by the Commission. HVPNL needs to keep focused attention for the preventive maintenance of the transmission lines and the power transformers to avoid outages/ break downs in the transmission system and work towards improving upon the benchmark set for intra-State transmission losses.

The Commission fixed the target for transmission losses as per the MYT Regulations 2019 i.e. 2.05% for the FY 2022-23.

4.6 Commission's Order on Generation Tariff for FY 2022-23 (Order dated 22.02.2022).

The plant load factor and tariff for various units of HPGCL, as approved, for the FY 2022-23 is as under: -

	PLF	Generation (ex-bus) MU	Variable Charge (Rs. /kwh)	Fixed Cost (Rs. millions)
PTPS-6	55	920.72	3.77	1163.37
PTPS-7	55	1102.12	3.65	1490.23
PTPS-8	55	1102.12	3.65	1500.04
RGTPS-1	85	4199.54	3.64	3463.39
RGTPS-2	85	4199.54	3.64	3460.07
DCRTPS-1	85	2043.93	3.57	1890.07
DCRTPS-2	85	2043.93	3.57	1893.32
WYC (HEP)	43	232.70	-	395.24
Total		15844.60	-	15255.73



CHAPTER - 5
LICENSING AND PERFORMANCE MONITORING

5.1 Licensing

5.1.1 The Haryana Electricity Regulatory Commission granted the following Licenses to HVPNL in the month of February 1999: -

1. Transmission & Bulk Supply License
2. Distribution & Retail Supply License

5.1.2 Notification no HERC/PRO/1-2/98, dated 04.02.1999 was issued in the Official Gazette. The licenses are initially valid for a period of 30 years extendable by another 20 years. Provision was, however, made in the Distribution & Retail supply Licence that the period of License may be reduced and the area of supply may be modified/curtailed so as to introduce competition and privatisation as envisaged in the Haryana Electricity Reforms Act.

5.1.3 On 12.04.1999, HVPNL filed application to permit the business of distribution & retail supply to be carried out by two newly established entities namely Uttar Haryana Bijli Vitran Nigam (UHBVN) and Dakshin Haryana Bijli Vitran Nigam (DHBVN) as their subsidiaries in their respective areas. The Commission granted the said permission.

Accordingly, on 04.11.2004, the Commission accepted surrender of D&RS license by HVPNL and granted separate licenses to UHBVNL and DHBVNL for Distribution and Retails Supply of Electricity in their respective areas of operation on the terms and conditions contained therein:

- (a) Distribution and Retail Supply Licence to Utter Haryana Bijli Vitran Nigam Limited (UHBVNL) (Licence No. DRS-1 of 2004).
- (b) Distribution and Retail Supply Licence to Dakshin Haryana Bijli Vitran Nigam Limited (DHBVNL) (Licence No. DRS-2 of 2004).

5.1.4 On 16.06.2010, M/s Jhajjar K.T. Transco Pvt. Ltd. filed an application for grant of Transmission license for evacuation of power from 2 X 660

MW Thermal Power Plant at Jhajjar through 400 KV, Jhajjar Power Transmission System.

After following the due process, line specific transmission license was granted to M/s Jhajjar K.T. Transco Pvt. Ltd., 101, Part III, GIDC, Estate, sector-28, Gandhinagar-382028 (GUJARAT) to own maintain transmission lines, and associated facilities (License No. JKTTL/ Trans/ 4 of 2010)

5.1.5 During the financial year, the licensees made various filings in fulfilment of the license conditions on different issues. The Commission considered the filings and took appropriate decisions / actions after following the due process prescribed for the purpose.

5.2 Performance Monitoring of Licensees

5.2.1 Performance monitoring of the power utilities is an important responsibility of the Commission. This is to ensure efficient and optimum utilisation of the available resources. Besides performance being benchmarked against other similar utilities elsewhere, it has also to be reviewed in terms of the standards prescribed and approved by the Commission in the various codes / Regulations issued by it from time to time.

5.2.2 As the Commission has approved and notified all the regulations, codes and standards, the process of monitoring the performance of the licensee to bring about an improvement in power supply in the state of Haryana is accordingly being carried out on the basis of benchmarks specified therein, it is also be possible to conduct field enquiries regarding the status of power supply and service to the electricity consumers. The Commission has issued the following guidelines in this regard: -

a. Transmission Standards comprising of:

- Transmission System Planning and Security Standards
- Power Supply Security Planning Standards
- Transmission Operating Standards

- Power Supply Operating Standards
- b. Distribution Standards of performance comprising of:**
- Distribution System Planning and Security Standards
 - Distribution System Operating Standards

CHAPTER - 6

REGULATIONS / NOTIFICATIONS AND APPROVED DOCUMENTS

- 6.1** The Commission has formulated and notified in the Haryana Government Gazette the following Regulations and guidelines during the FY 2022-23 in order to ensure transparent and smooth conduct of business of the Commission and promote efficiency in the Power Sector in Haryana as well as minimise regulatory un-certainties.

Sr. No.	Name of Regulation	Regulation Number	Date of notification
1.	The Haryana Electricity Regulatory Commission (Prepaid Smart Metering), Regulations, 2022	Regulation No. HERC/58/2022	28 th December, 2022

Sr. No.	Name of Amendment Regulation	Regulation Number	Date of notification
1.	Haryana Electricity Regulatory Commission (Forum and Ombudsman) (1 st Amendment) Regulations, 2022.	HERC/48/2020/1 st Amendment/2022	6 th April, 2022
2.	Haryana Electricity Regulatory Commission Contractual Employees Terms and the Conditions Regulations, 2022 1 st Amendment Regulation 2022	Regulation No. HERC/57/2022	18 th May, 2022
3.	Haryana Electricity Regulatory Commission Officers and Employees Conditions of Service Regulations, 2022, 1 st Amendment Regulations, 2022	Regulation No. HERC/56/1 st Amendment/2022	28 th June, 2022
4.	Haryana Electricity Regulatory Commission (Fee) Regulations, 2005, 6 th Amendment Regulations, 2022	HERC/10/2005/6 th Amendment/2022	31 st August, 2022
5.	Haryana Electricity Regulatory Commission (Fee) Regulations, 2005, 7 th Amendment Regulations, 2022.	Regulation No. HERC/10/2005/7 th Amendment/2022.	9 th November, 2022
6.	Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from	Regulation No. HERC/53/2021/2 nd Amendment/2022	26 th December, 2022

	Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021, (2 nd Amendment) 2022.		
7.	Haryana Electricity Regulatory Commission (Officers and Employees Conditions of Service) Regulations, 2022 2 nd Amendment Regulations 2022	Regulation No. HERC/56/2 nd Amendment/2023	4 th January, 2023

CHAPTER - 7

CONSUMER PROTECTION

7.1 An important mandate of the HERC is to protect consumers interest and guidelines regarding duty to supply, recovers of legitimate cost consumers while determining tariff and framing regulations on right to information and standards of performance etc. The purchase of electricity (volume and cost), utilisation, distribution and supply of electricity, quality of service and tariff and charges payable is being determined keeping in view of the interest of the consumers.

7.2 The State Advisory Committee (SAC), which has been constituted as per provisions of Section 88 of the Electricity Act, 2003. The SAC advises the Commission in matters pertaining to the following: -

- i) Major question of policy;
- ii) Matters relating to quality, continuity and extent of service provided by the licensees;
- iii) Compliance by licensees with the conditions and requirements of their licence;
- iv) Protection of consumer interest; and
- v) Electricity supply and overall standards of performance by utilities, Its members are as under:-

State Advisory Committee (SAC) Members w.e.f. 3rd July, 2020

1.	Chairman, Haryana Electricity Regulatory Commission, Bays No. 33-36, Sector-4, Panchkula-134112	Ex-officio Chairman
2.	Member, Haryana Electricity Regulatory Commission, Bays No. 33-36, Sector-4, Panchkula-134112	Ex-officio Member
3.	Member, Haryana Electricity Regulatory Commission, Bays No. 33-36, Sector-4, Panchkula-134112	Ex-officio Member
4.	Secretary to the Government of Haryana in charge of department of Food, Civil Supplies & Consumer Affairs department of Government of Haryana	Member
5.	Chairman-cum-Managing Director, Dakshin Haryana Bijli Vitran Nigam, Vidyut Sadan, Vidyut Nagar, Hisar.	Member

6.	Chairman-cum-Managing Director, Uttar Haryana Bijli Vitran Nigam, Vidyut Sadan, Plot No. C 16, Sector-6, Panchkula.	Member
7.	Managing Director, Haryana Power Generation Corporation, Urja Bhawan, C-7, Sector-6, Panchkula.	Member
8.	Managing Director, Haryana Vidyut Prasaran Nigam Limited, Shakti Bhavan, Sector-6, Panchkula.	Member
9.	Director (RE), Renewable Energy Department, Haryana HAREDA, Akshay Urja Bhawan, Institutional Plot No.1, Sector-17, Panchkula.	Member
10.	Director General, Town & Country Planning Haryana, Plot No. 3, Sec-18/A, Chandigarh	Member
11.	Sh. V.S. Ailawadi, IAS (Retd.) Former Chairman of Haryana Electricity Regulatory Commission	Member
12.	Sh. R.N. Prasher, IAS (Retd.) Former Chairman of Haryana Electricity Regulatory Commission	Member
13.	Vice Chancellor, Chaudhary Charan Singh Haryana Agricultural University, Hisar	Member
14.	President, India Smart Grid Forum, CBIP Building, Malcha Marg Chanakyapuri, New Dehi-110021	Member
15.	President, Faridabad Industries Association, FIA House, Bata Chowk, Faridabad-121001, Haryana	Member
16.	Chairman, Haryana Chamber of Commerce and Industries, Plot No. 87, Sector-25-2, Panipat	Member
17.	President Gurgaon Industrial Association, GIA House I.D.C. Mehroli Road, Opposite Sector-14, Gurgaon-122001	Member
18.	Shri Arvind Kumar, Kisan Agro Rural Industries, Jind	Member
19.	Sh. Ajay Bansal, R/o 893-C/22, Vardhman Enclave, Delhi Road, Rohtak	Member
1.	Electricity Ombudsman, Haryana Electricity Regulatory Commission, Panchkula.	Special Invitee

7.3 Consumer Services

Towards ensuring better service for the consumers and for redressal of their day-to-day problems expeditiously, the Commission has prescribed the following procedures to be adopted in this respect: -

- Code of Practice for payment of bills and Procedure for disconnecting consumers for non-payment.
- Licensee's Complaint Handling Procedure.
- The Commission's Complaint Handling Procedures.

7.4 Redressal of Consumer Grievances

In line with Section 42 (5) and (6) of the Electricity Act, 2003, the Commission has framed and notified the following regulation: -

“Haryana Electricity Regulatory Commission (Terms and Conditions of Service of the Electricity Ombudsman and the Officers and the Staff of the Office of the Electricity Ombudsman, Regulations, 2004), which was notified on 23rd December 2004”.

“Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulations, 2020 which was notified on 24th January, 2020”.

The two distribution licensees, UHBVNL and DHBVNL have duly established the Forum for Redressal of Grievances of Electricity Consumers in accordance with the regulations. The Electricity Ombudsman has also been appointed and the process of redressal of Consumer Grievances is in operation in the State of Haryana in accordance with the Electricity Act, 2003. The status of appeals received and disposed of during the FY 2022-23 with the Ombudsman office is as under:

Total number of cases pending at the beginning of the financial year	Cases instituted during this financial year	Cases decided during this financial year	No. of cases remained pending at the close of the financial year
1	61	45	17

CHAPTER - 8

FINANCE & ACCOUNTS

- 8.1** The Commission is maintaining proper accounts and other relevant records and preparing annual statement of accounts in the form as prescribed by the State Government in consultation with the Comptroller and Auditor-General of India. The Accounts of the Commission are being audited by the Comptroller and Auditor-General of India on annual basis.
- 8.2** The accounts of the Commission, as certified by the Accountant General (Audit), Haryana on behalf of the Comptroller and Auditor-General of India, together with the audit report thereon are being forwarded annually to the State Government and that Government shall cause the same to be laid, as soon as may be after it is received, before the State Legislature, as provided under Section 104 (4) of the Electricity Act, 2003.
- 8.3** The Annual Accounts of the Commission for the Financial Year 2022-23 along with the Audit Report thereon issued by the Accountant General (Audit), Haryana on behalf of the Comptroller and Auditor-General of India is placed at Annexure 'D'.

Annexure - A**Hearings held during the Financial Year 2022-23 (01.04.2022 to 31.03.2023)**

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
1.	05-Apr-2022, 11:30 A.M.	HERC/Petition No.-16 of 2022	Haryana Power Purchase Centre		Petition under Section 86(1)(b) of the Electricity Act 2003 read with the HERC (Conduct of Business) Regulations, 2019 seeking source approval for procurement of 728.68 MW Thermal Power from NTPC Dadri Stage II from 01.04.2022 till 31.10.2022 at CERC regulated tariff
2.	06-Apr-2022, 11:30 A.M.	HERC/Petition No.-9 of 2022	Umesh Kumar Prabhakar	DHBVN and Anr.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulations 2020 for issuance of directions to the Respondents to forthwith comply with the orders dated 29.11.2021 (DH-CGRF-3286/2020) of the Forum for Redressal of Consumer grievances DHBVNL Gurugram
3.	06-Apr-2022, 11:30 A.M.	HERC/Petition No.-1 of 2022	Piccadily Agro Industries Ltd & Anr.	HVPNL & Ors.	Petition for Reading Set aside / quash the impugned rejection letter dated 11.11.2021 and to direct the Respondents to refund/adjust the energy banked for the period 23.01.2019 to 24.01.2020 and up to 01.07.2020 and to direct the respondents to continue to extend the power supply to petitioner no.2 and to not to disrupt the same on account of the non-payment of the above said energy dues for the period w.e.f February 2020 till October, 2021, during the pendency of the instant petition.
4.	07-Apr-2022, 03:30:P.M.	HERC/Petition No.-11 of 2022	R.P Uniyal and Ors.	XEN/Operations , DHBVN & Ors.	Petition under section 142 read with 146 of the of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum & Ombudsman) Regulation, 2020 for issuance of directions to forthwith comply with the order dated 28.11.2021 in Case No DH/CGRF/3244/2020
5.	07-Apr-2022, 03:30:P.M.	HERC/PRO-3 of 2016 HERC/PRO-5 of 2014	Lanco Amarkantak Power Limited Lanco	PTC India Ltd. & Anr HPGCL and Others	Application for passing Consequential order as per the directions issued by the Honble Appellate Tribunal for Electricity

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
			Amarkantak Power Limited		in the judgment dated 10.03.2022 passed in Appeal No. 92 of 2020.
6.	07-Apr-2022, 03:30:P.M.	HERC/RA-3 of 2022	Lanco Amarkantak Power Limited.	PTC India Ltd (R-1) & Haryana Power Purchase Centre (Review Applicant) (R-2)	Review of the Order dated 03.03.2022 passed by the Hon'ble Commission in the captioned Petition nos. HERC PRO 5 of 2014 and HERC PRO 3 of 2016 in terms of the Order dated 10.03.2022 passed by the Hon ble Appellate Tribunal for Electricity in Appeal No. 92 of 2020 read with Section 94(1)(f) of the Electricity Act 2003 and Regulations 65 of the HERC (Conduct of Business) Regulations, 2019 and read with Order XLVII Rule 1 of the Code of Civil Procedure 1908 seeking reconsideration of the rate of interest and the period of interest computation.
7.	07-Apr-2022, 03:30:P.M.	HERC/Petition No.-9 of 2022	Umesh Kumar Prabhakar	DHBVN and Anr.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulations 2020 for issuance of directions to the Respondents to forthwith comply with the orders dated 29.11.2021 (DH-CGRF-3286/2020) of the Forum for Redressal of Consumer grievances DHBVNL Gurugram
8.	13-Apr-2022, 11:30 A.M.	HERC/Petition No.-31 of 2021	Lanco Amarkantak Power Limited	HPCC & Anr.	Petition Under section 86 of the Electricity Act 2003 seeking an order from the Honble Commission holding that the MoEF and CC Notification dated 25 th January 2016 is a change in law event and allowing the consequent additional expenses incurred by the Petitioner on account of such Change in Law event.
9.	13-Apr-2022, 11:30 A.M.	HERC/Petition No.-48 of 2021	M/s JBM Environment Management Pvt. Ltd.	Haryana Power Purchase Centre & Anr.	Petition under Section 86 (1)(a), (b), (e) and (f) and other applicable provisions of the Electricity Act, 2003 read with the relevant provisions of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019
10.	13-Apr-2022, 11:30 A.M.	HERC/Petition No.-23 of 2021	Haryana Power Generation Corporation		Petition under Section 86(1)(a) 86(1)(e) read with Section 61 & 62 of the Electricity Act, 2003 for

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
			Limited		seeking indulgence of the Hon'ble Commission for framing the proposed methodology for claiming the Biomass Fuel Cost as mandated to be utilized in HPGCL Units under Change in Law.
11.	13-Apr-2022, 11:30 A.M.	HERC/Petition No.-13 of 2022	Haryana Power Purchase Centre	M/s Orbit Resorts Limited	Petition under section 86 1 b and section 62 of the Electricity Act 2003 for approval of source by the Hon'ble Commission from 7.5 MW captive solar power plant of M/s Orbit Resorts Limited at village Balasar, District Sirsa, Haryana on short term basis in terms of HERC RE Regulations in vogue.
12.	20-Apr-2022, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
13.	20-Apr-2022, 11:30 A.M.	HERC/PRO-69 of 2020	HERC (Suo Motu)		Suo Motu Petition on the issues regarding issuance of regular electricity bill including consumer billing as per actual reading by the DISCOM's
14.	20-Apr-2022, 11:30 A.M.	HERC/Petition No.-14 of 2022	Haryana Power Purchase Centre	M/s Greenyana Solar Private Limited	Petition under section 86 1 b of the Electricity Act, 2003 for approval of source and draft Power Purchase Agreement PPA to be executed with Ms Greenyana Solar Pvt for purchase of 10.72 MW solar power on long term basis for useful life of the project i.e 25 years from 10.72 MW Grid connectivity solar PV bases power project located at village Kurangawali district Sirsa, Haryana at a tariff to be determined by the Honble Commission under section 62 of the Electricity Act, 2003 in terms of HERC RE Regulations in vogue.
15.	20-Apr-2022, 11:30 A.M.	HERC/Petition No.-50 of 2021	AMP Solar Surya Private Limited	Haryana Vidyut Prasaran Nigam Limited & Ors.	Petition under Sections 142 of the Electricity Act, 2003 seeking initiation of appropriate action against the Respondents for non-compliance of directions dated 02.06.2021 in Petition No. - 37 of 2020 passed by the Honble Haryana Electricity Regulatory Commission.
16.	20-Apr-2022, 11:30 A.M.	HERC/Petition No.-51 of 2021	AMP Solar Park Private Limited	Haryana Vidyut Prasaran Nigam Limited & Ors	Petition under Sections 142 of the Electricity Act, 2003 seeking initiation of appropriate action against the Respondents for non-compliance of directions dated

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					02.06.2021 in Petition No. - 38 of 2020 passed by the Honble Haryana Electricity Regulatory Commission.
17.	21-Apr-2022, 11:30 A.M.	HERC/Petition No.-1 of 2022	Piccadily Agro Industries Ltd & Anr.	HVPNL & Ors.	Petition for Reading Set aside / quash the impugned rejection letter dated 11.11.2021 and to direct the Respondents to refund/adjust the energy banked for the period 23.01.2019 to 24.01.2020 and up to 01.07.2020 and to direct the respondents to continue to extend the power supply to petitioner no.2 and to not to disrupt the same on account of the non-payment of the above said energy dues for the period w.e.f February 2020 till October, 2021, during the pendency of the instant petition.
18.	21-Apr-2022, 11:30 A.M.	HERC/Petition No.-49 of 2021	Faridabad Industries Association	Uttar Haryana Bijli Vitran Nigam Limited & Anr.	Petition on behalf of the Petitioner under sections 42, 61, 86 and 181 of the Electricity Act, 2003 and Regulation 21 of Conduct of Business Regulations, 2019, seeking for reconsideration and amendment thereto of the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff from Renewable Energy sources, Renewable purchase obligation and Renewable energy certificate) Regulations, 2021
19.	25-Apr-2022, 03:30:P.M.	HERC/Petition No.-17 of 2022	Haryana Power Purchase Centre		Petition under section 86(1) (B) and section 63 of the Electricity Act, 2003 for approval of source & tariff adoption by the Hon'ble Commission for quantum of 500 MW power discovered in NIT 96/HPPC dated 21.03.2022 floated for procurement of 1000 MW RTC Power on Medium Term Basis for three years through tariff based competitive bidding guidelines issued by MOP, GOI.
20.	25-Apr-2022, 03:30:P.M.	HERC/Petition No.-20 of 2022	Haryana Power Purchase Centre		Petition under Section 86(1)(b) of the Electricity Act, 2003 read with the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking source approval for allocation of unallocated pooled power from CGSs of NR, during

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					summer season, in view of revised NRPC Allocation memo dated 25.03.2022, and keeping in view of the power deficit scenario in the State.
21.	27-Apr-2022, 11:30 A.M.	HERC/Petition No.-26 of 2021	M/s Oasis Commercial Pvt. Ltd	Haryana Power Purchase Centre	Petition under Section 142 and 146 of the Electricity Act, 2003 seeking compliance to the Hon'ble Commission order dated 18.01.2021 in Petition No. 56 of 2020 read with subsequent order dated 05.07.2021 on Review Petition No. 4 of 2021
22.	27-Apr-2022, 11:30 A.M.	HERC/Petition No.-1 of 2022	Piccadily Agro Industries Ltd & Anr.	HVPNL & Ors.	Petition for Reading Set aside / quash the impugned rejection letter dated 11.11.2021 and to direct the Respondents to refund/adjust the energy banked for the period 23.01.2019 to 24.01.2020 and up to 01.07.2020 and to direct the respondents to continue to extend the power supply to petitioner no.2 and to not to disrupt the same on account of the non-payment of the above said energy dues for the period w.e.f February 2020 till October, 2021, during the pendency of the instant petition.
23.	27-Apr-2022, 11:30 A.M.	HERC/Petition No.-17 of 2022	Haryana Power Purchase Centre		Petition under section 86(1) (B) and section 63 of the Electricity Act, 2003 for approval of source & tariff adoption by the Hon'ble Commission for quantum of 500 MW power discovered in NIT 96/HPPC dated 21.03.2022 floated for procurement of 1000 MW RTC Power on Medium Term Basis for three years through tariff based competitive bidding guidelines issued by MOP, GOI.
24.	04-May-2022, 11:30 A.M.	HERC/RA-4 of 2022	HPPC		Review petition under Section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 57 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking review of order dated 27.04.2022 passed in Petition No. 17 of 2022
25.	04-May-2022, 11:30 A.M.	HERC/Petition No.-11 of 2022	R.P Uniyal and Ors.	XEN/Operations , DHBVN & Ors.	Petition under section 142 read with 146 of the of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					(Forum & Ombudsman) Regulation, 2020 for issuance of directions to forthwith comply with the order dated 28.11.2021 in Case No DH/CGRF/3244/2020
26.	04-May-2022, 11:30 A.M.	HERC/Petition No.-9 of 2022	Umesh Kumar Prabhakar	DHBVN and Anr.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulations 2020 for issuance of directions to the Respondents to forthwith comply with the orders dated 29.11.2021 (DH-CGRF-3286/2020) of the Forum for Redressal of Consumer grievances DHBVNL Gurugram
27.	04-May-2022, 11:30 A.M.	HERC/Petition No.-48 of 2021	M/s JBM Environment Management Pvt. Ltd.	Haryana Power Purchase Centre & Anr.	Petition under Section 86 (1)(a), (b), (e) and (f) and other applicable provisions of the Electricity Act, 2003 read with the relevant provisions of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019
28.	04-May-2022, 11:30 A.M.	HERC/Petition No.-16 of 2022	Haryana Power Purchase Centre		Petition under Section 86(1)(b) of the Electricity Act 2003 read with the HERC (Conduct of Business) Regulations, 2019 seeking source approval for procurement of 728.68 MW Thermal Power from NTPC Dadri Stage II from 01.04.2022 till 31.10.2022 at CERC regulated tariff
29.	11-May-2022, 11:30 A.M.	HERC/Petition No.-51 of 2021	AMP Solar Park Private Limited	Haryana Vidyut Prasaran Nigam Limited & Ors	Petition under Sections 142 of the Electricity Act, 2003 seeking initiation of appropriate action against the Respondents for non-compliance of directions dated 02.06.2021 in Petition No. - 38 of 2020 passed by the Hon'ble Haryana Electricity Regulatory Commission.
30.	11-May-2022, 11:30 A.M.	HERC/Petition No.-50 of 2021	AMP Solar Surya Private Limited	Haryana Vidyut Prasaran Nigam Limited & Ors.	Petition under Sections 142 of the Electricity Act, 2003 seeking initiation of appropriate action against the Respondents for non-compliance of directions dated 02.06.2021 in Petition No. - 37 of 2020 passed by the Hon'ble Haryana Electricity Regulatory Commission.
31.	11-May-2022, 11:30 A.M.	HERC/Petition No.-55 of	Dakshin Haryana Bijli	M/s Ansals Properties and	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
		2021	Vitran Nigam	Infrastructure and Ors.	Regulation 8 and 9 of the HERC (Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
32.	12-May-2022, 11:30 A.M.	HERC/PRO-30 of 2020	Sharad Farms & Holdings Pvt. Ltd	UHBVNL & Ors.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 as amended from time to time to call for the records of the respondents and take appropriate action on account of non compliance of the orders dated 27.01.2020 passed by this Hon'ble Commission. It is the case of the petitioner that although a period of 5 months have elapsed but the above said orders of the Honble Commission have not yet been complied with and certain conditions are being imposed which are neither a part of the orders nor otherwise tenable. It is further respectfully prayed that any orders or any directions as deemed appropriate in the peculiar facts and circumstances of the case, may be passed by this Hon'ble Commission: In pursuance to Hon'ble APTEL Order dated 31.03.2022 passed in Appeal No 34 of 2022
33.	18-May-2022, 11:30 A.M.	HERC/Petition No.-6 of 2022	Orbit Resort Ltd	HVPNL and Anr.	Petition under Section 86 (1)(f) of the Electricity Act 2003 read with Article 10.6 of the Energy Banking Agreement dated 29.04.2019 and other enabling provisions.
34.	18-May-2022, 11:30 A.M.	HERC/Petition No.-11 of 2022	R.P Uniyal and Ors.	XEN/Operations , DHBVN & Ors.	Petition under section 142 read with 146 of the of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum & Ombudsman) Regulation, 2020 for issuance of directions to forthwith comply with the order dated 28.11.2021 in Case No DH/CGRF/3244/2020
35.	19-May-2022, 11:30 A.M.	HERC/PRO-7 of 2021	Haryana Power Purchase	Dans Energy Pvt. Ltd.	Petition under Regulation 65 of the Haryana Electricity Regulatory

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
			Centre		Commission (Conduct of Business) Regulations, 2019 seeking approval of changes made to certain clauses of the PPA approved by this Honble Commission vide order dated 11.09.2020 passed in HERC/PRO 26 of 2017
36.	19-May-2022, 11:30 A.M.	HERC/PRO-6 of 2021	Haryana Power Purchase Centre	Shiga Energy Pvt. Ltd	Petition under Regulation 65 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of changes made to certain clauses of the PPA approved by this Hon'ble Commission vide order dated 11.09.2020 passed in HERC/PRO 25 of 2017.
37.	25-May-2022, 11:30 A.M.	HERC/PRO-7 of 2021 HERC/PRO-6 of 2021	Haryana Power Purchase Centre Haryana Power Purchase Centre	Dans Energy Pvt. Ltd. Shiga Energy Pvt. Ltd	Application on behalf of the Applicant under Section 86(1)(b) of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of this Hon'ble Commission for withdrawal of the Exit Letter dated 26.05.2021 and commencement of power supply on amended terms and conditions as per letter of the Respondent dated 12.05.2022. (IA No. 10 of 2022 In the matter of Case No. HERC/PRO 6 of 2021 AND IA No. 11 of 2022 In the matter of Case No. HERC/PRO 7 of 2021)
38.	01-Jun-2022, 11:30 A.M.	HERC/Petition No.-31 of 2021	Lanco Amarkantak Power Limited	HPPC & Anr.	Petition Under section 86 of the Electricity Act 2003 seeking an order from the Honble Commission holding that the MoEF and CC Notification dated 25 th January 2016 is a change in law event and allowing the consequent additional expenses incurred by the Petitioner on account of such Change in Law event.
39.	01-Jun-2022, 11:30 A.M.	HERC/Petition No.-22 of 2022	M/s. SAEL Limited	Haryana Power Purchase Centre and Anr	Petition under section 62 of the Electricity Act, 2003 read with regulation 7 of the Haryana Electricity Regulatory Commission (Terms and conditions for Determination of Tariff from renewable energy sources,

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					renewable purchase obligation and renewable energy certificate) Regulations, 2021 for Determination of Tariff
40.	01-Jun-2022, 11:30 A.M.	HERC/Petition No.-21 of 2022	M/s Hind Samachar Ltd	Haryana Power Purchase Centre and Ors	Petition under Section 62 and Section 86 of the Electricity Act, 2003 and Regulation 7 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021 for determination of tariff for 100 percent paddy straw based bio mass power plant set up in the State of Haryana
41.	01-Jun-2022, 11:30 A.M.	HERC/PRO-30 of 2020	Sharad Farms & Holdings Pvt. Ltd	UHBVNL & Ors.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 as amended from time to time to call for the records of the respondents and take appropriate action on account of non compliance of the orders dated 27.01.2020 passed by this Hon'ble Commission. It is the case of the petitioner that although a period of 5 months have elapsed but the above said orders of the Hon'ble Commission have not yet been complied with and certain conditions are being imposed which are neither a part of the orders nor otherwise tenable. It is further respectfully prayed that any orders or any directions as deemed appropriate in the peculiar facts and circumstances of the case, may be passed by this Hon'ble Commission: In pursuance to Hon'ble APTEL Order dated 31.03.2022 passed in Appeal No 34 of 2022
42.	08-Jun-2022, 11:30 A.M.	HERC/Petition No.-16 of 2022	Haryana Power Purchase Centre		Petition under Section 86(1)(b) of the Electricity Act 2003 read with the HERC (Conduct of Business) Regulations, 2019 seeking source approval for procurement of 728.68 MW Thermal Power from NTPC Dadri Stage II from 01.04.2022 till 31.10.2022 at CERC regulated tariff
43.	08-Jun-2022,	HERC/Petition	Haryana Power	Solar Energy	Petition under Section 86(1)(b) of

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
	11:30 A.M.	No.-23 of 2022	Purchase Centre (HPPC).	Corporation of India Limited	the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of source as well as approval of the Draft Power Supply Agreement (PSA) for procurement of 800 MW ISTS connected Wind Solar Hybrid Power under Tranche IV scheme of Solar Energy Corporation of India Limited (SECI) at a levelized tariff of Rs. 2.34/kWh for 700 MW and Rs. 2.35/kWh for 100 MW plus a trading margin of Rs. 0.07/kWh for a period of 25 years.
44.	08-Jun-2022, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
45.	08-Jun-2022, 11:30 A.M.	HERC/PRO-69 of 2020	HERC (Suo Motu)		Suo Motu Petition on the issues regarding issuance of regular electricity bill including consumer billing as per actual reading by the DISCOM's
46.	14-Jun-2022, 11:00 A.M.	HERC/Petition No.-25 of 2022	Haryana Power Purchase Centre (HPPC)	NTPC Vidyut Vyapar Nigam Ltd	Petition under Section 86(1)(b) of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of source and permission to schedule power on an immediate basis for the procurement of up to 300 MW power on short term basis from Kameng Hydro Power Station located at Kimi, West Kameng District, Arunachal Pradesh through NTPC Vidyut Vyapar Nigam Limited (NVVN) at a tariff of Rs. 5.45/kWh applicable at generator ex-bus including a trading margin for a period of 9 months up till March, 2023.
47.	29-Jun-2022, 11:30 A.M.	HERC/Petition No.-11 of 2022	R.P Uniyal and Ors.	XEN/Operations , DHBVN & Ors.	Petition under section 142 read with 146 of the of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum & Ombudsman) Regulation, 2020 for issuance of directions to forthwith comply with the order dated 28.11.2021 in Case No DH/CGRF/3244/2020
48.	29-Jun-2022, 11:30 A.M.	HERC/Petition No.-24 of	Haryana Power Purchase	NHPC Limited	Petition under Section 86(1)(b) of the Electricity Act, 2003 read with

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
		2022	Centre (HPPC)		Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of source as well as approval of the Power Purchase Agreement (PPA) dated 01.09.2011 for procurement of 43 MW power from 2000 MW Subansiri Lower Hydro Electric Project of National Hydro Power Corporation Ltd. (NHPC)situated in Arunachal Pradesh for a period of 35 years
49.	13-Jul-2022, 11:30 A.M.	HERC/Petition No.-55 of 2021	Dakshin Haryana Bijli Vitran Nigam	M/s Ansals Properties and Infrastructure and Ors.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC (Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
50.	13-Jul-2022, 11:30 A.M.	HERC/PRO-69 of 2020	HERC (Suo Motu)		Suo Motu Petition on the issues regarding issuance of regular electricity bill including consumer billing as per actual reading by the DISCOM's
51.	13-Jul-2022, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
52.	13-Jul-2022, 11:30 A.M.	HERC/Petition No.-22 of 2022	M/s. SAEL Limited	Haryana Power Purchase Centre and Anr	Petition under section 62 of the Electricity Act, 2003 read with regulation 7 of the Haryana Electricity Regulatory Commission (Terms and conditions for Determination of Tariff from renewable energy sources, renewable purchase obligation and renewable energy certificate) Regulations, 2021 for Determination of Tariff
53.	13-Jul-2022, 11:30 A.M.	HERC/Petition No.-21 of 2022	M/s Hind Samachar Ltd	Haryana Power Purchase Centre and Ors	Petition under Section 62 and Section 86 of the Electricity Act, 2003 and Regulation 7 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Certificate) Regulations, 2021 for determination of tariff for 100 percent paddy straw based bio mass power plant set up in the State of Haryana
54.	14-Jul-2022, 11:30 A.M.	HERC/RA-5 of 2022	Haryana Power Generation Corporation Limited (Review Applicant)	Haryana Power Purchase Centre	Review petition under section 94 (1) (f) of Electricity Act 2003 read with Regulation 57 of HERC (Conduct of Business) Regulations 2019 and order dated 27.05.2022 Passed by Hon'ble APTEL in Appeal No. 209 of 2022 seeking review of the order dated 19.04.2022 in Petition No 23 of 2022 by the Hon'ble Commission.
55.	14-Jul-2022, 11:30 A.M.	HERC/Petition No.-24 of 2022	Haryana Power Purchase Centre (HPPC)	NHPC Limited	Petition under Section 86(1)(b) of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of source as well as approval of the Power Purchase Agreement (PPA) dated 01.09.2011 for procurement of 43 MW power from 2000 MW Subansiri Lower Hydro Electric Project of National Hydro Power Corporation Ltd. (NHPC)situated in Arunachal Pradesh for a period of 35 years
56.	14-Jul-2022, 11:30 A.M.	HERC/Petition No.-11 of 2022	R.P Uniyal and Ors.	XEN/Operations , DHBVN & Ors.	Petition under section 142 read with 146 of the of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum & Ombudsman) Regulation, 2020 for issuance of directions to forthwith comply with the order dated 28.11.2021 in Case No DH/CGRF/3244/2020
57.	14-Jul-2022, 11:30 A.M.	HERC/Petition No.-28 of 2022	Haryana Power Purchase Centre	Solar Energy Corporation of India limited (SECI)	Petition under Section 86(1)(b) of the Electricity Act, 2003 HERC (Conduct of Business) Regulations, 2019 seeking approval of source as well as approval of the Draft Power Supply agreement (PSA) for procurement of 150 MW Renewable Energy (RE) Power with Assured Peak Power supply under ISTS Tranche VII Scheme from Solar Energy Corporation of India Limited (SECI) at a Levelized weighted average tariff of not more than Rs. 3.96/kWh at the

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Haryana periphery with off-peak tariff of Rs. 2.88/kWh and a peak tariff of Rs. 6.85/kWh (levelized) plus a trading margin of Rs. 0.07/kWh for a period of 25 years.
58.	28-Jul-2022, 11:30 A.M.	HERC/Petition No.-27 of 2022	M/s Micro Turner	Uttar Haryana Bijli Vitran & Anr.	Petition Under Section 86 (1) (k) read with Section 86 (3) Electricity Act, 2003 read with HERC/25/2012 called as (terms and conditions for grant of connectivity and open access for intra state Transmission and distribution System) Regulation 2012 and Non implementation of the Provisions of the Policy called as Haryana Solar Power Policy, 2016 by Respondents by not signing LTOA and injecting the Powers in the Solar Captive Power Plant of the Petitioner.
59.	28-Jul-2022, 11:30 A.M.	HERC/Petition No.-22 of 2022 HERC/Petition No.-21 of 2022	M/s. SAEL Limited M/s Hind Samachar Ltd	Haryana Power Purchase Centre and Anr Haryana Power Purchase Centre and Ors	Petition under Section 62 and Section 86 of the Electricity Act, 2003 and Regulation 7 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021 for determination of tariff for 100 percent paddy straw based bio mass power plant set up in the State of Haryana
60.	28-Jul-2022, 11:30 A.M.	HERC/Petition No.-18 of 2022	Kamal Encon Industries Ltd.	HVPNL and Ors.	Miscellaneous application seeking the refund along with interest against the two bank guarantee of Rs 2 Lakh dated 09.01.2019 submitted as an advance security for SLDC and other due payments also along with refund along with interest of application money of Rs 4.72 Lakh deposited to avail interstate open access under captive generation from 1.65 M.W wind turbine generator Commissioned in Maharashtra on 19.11.2018 due to the abnormal delay in issuance NOC applied on 19.11.2018 in the prescribed format LTA 3 of CTU along with due compensation on account of opportunity loss of low cost

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					captive wind power from 1650 KW WTG
61.	28-Jul-2022, 11:30 A.M.	HERC/Petition No.-31 of 2021	Lanco Amarkantak Power Limited	HPPC & Anr.	Petition Under section 86 of the Electricity Act 2003 seeking an order from the Hon'ble Commission holding that the MoEF and CC Notification dated 25th January 2016 is a change in law event and allowing the consequent additional expenses incurred by the Petitioner on account of such Change in Law event.
62.	28-Jul-2022, 11:30 A.M.				Draft Haryana Electricity Regulatory Commission (Fee) Regulations, 2005, 6th Amendment Regulations, 2022
63.	03-Aug-2022, 11:30 A.M.	HERC/PRO-3 of 2016 HERC/PRO-5 of 2014	Lanco Amarkantak Power Limited Lanco Amarkantak Power Limited	PTC India Ltd. & Anr HPGCL and Others	Application on behalf of Lanco Amarkantak Power Ltd. seeking clarification of the Order dated 12.05.2022 passed by this Hon'ble Commission
64.	03-Aug-2022, 11:30 A.M.	HERC/RA-3 of 2022	Lanco Amarkantak Power Limited.	PTC India Ltd (R-1) & Haryana Power Purchase Centre (Review Applicant) (R-2)	Application on behalf of Lanco Amarkantak Power Ltd. seeking clarification of the Order dated 12.05.2022 passed by this Hon'ble Commission
65.	03-Aug-2022, 11:30 A.M.	HERC/Petition No.-19 of 2022	Haryana Power Purchase Centre		Petition under Section 86(1)(b) read with Section 63 of the Electricity Act, 2003 for approval of bidding documents including draft PPA for procurement of power on long term basis along with the deviations being made from standard bidding documents issued by MoP, GoI for procurement of power on finance, own & operative basis
66.	03-Aug-2022, 11:30 A.M.	HERC/Petition No.-51 of 2021	AMP Solar Park Private Limited	Haryana Vidyut Prasaran Nigam Limited & Ors	Petition under Sections 142 of the Electricity Act, 2003 seeking initiation of appropriate action against the Respondents for non-compliance of directions dated 02.06.2021 in Petition No. - 38 of 2020 passed by the Honble Haryana Electricity Regulatory Commission.
67.	03-Aug-2022, 11:30 A.M.	HERC/Petition No.-50 of 2021	AMP Surya Private Limited	Haryana Vidyut Prasaran Nigam Limited & Ors.	Petition under Sections 142 of the Electricity Act, 2003 seeking initiation of appropriate action against the Respondents for non-compliance of directions dated 02.06.2021 in Petition No. - 37 of

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					2020 passed by the Hon'ble Haryana Electricity Regulatory Commission.
68.	03-Aug-2022, 11:30 A.M.	HERC/RA-2 of 2022	Sudhir Aggarwal, Secretary, Raisina Aravali Retreat RWA	Dakshin Haryana Bijli Vitran Nigan and Ors.	Review of the order dated 10.10.2021 passed by this Hon'ble Commission in Petition No. 05 of 2017 in accordance with powers vested with the Commission under section 94(1)(f) of the Electricity Act, 2003 read with HERC (Conduct of Business) Regulations, 2019
69.	03-Aug-2022, 11:30 A.M.	HERC/Petition No.-31 of 2021	Lanco Amarkantak Power Limited	HPPC & Anr.	Petition Under section 86 of the Electricity Act 2003 seeking an order from the Hon'ble Commission holding that the MoEF and CC Notification dated 25 th January 2016 is a change in law event and allowing the consequent additional expenses incurred by the Petitioner on account of such Change in Law event.
70.	10-Aug-2022, 11:30 A.M.	HERC/RA-6 of 2022	Merino Industries Limited	Haryana Renewable Energy Development Agency & Ors.	Review Petition under Section 94 (1)(f) of the Electricity Act, 2003, seeking review of the Order dated 13/05/2019 passed by this Honble Commission in Case No. HERC/PRO-22/2019
71.	10-Aug-2022, 11:30 A.M.	HERC/Petition No.-6 of 2022	Orbit Resort Ltd	HVPNL and Anr.	Petition under Section 86 1 f of the Electricity Act 2003 read with Article 10.6 of the Energy Banking Agreement dated 29.04.2019 and other enabling provisions.
72.	10-Aug-2022, 11:30 A.M.	HERC/Petition No.-9 of 2022	Umesh Kumar Prabhakar	DHBVN and Anr.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulations 2020 for issuance of directions to the Respondents to forthwith comply with the orders dated 29.11.2021 (DH-CGRF-3286/2020) of the Forum for Redressal of Consumer grievances DHBVNL Gurugram
73.	10-Aug-2022, 11:30 A.M.	HERC/Petition No.-26 of 2022	Haryana Power Purchase Centre (HPPC),		Petition under Section 86 (1)(b) of the Electricity Act, 2003 for approval of Expression of Interest (EOI) /Bidding document prepared by HPPC to procure 400 MW of Hydro power through e-Tender and e-Reverse Auction.
74.	10-Aug-2022,	HERC/PRO-29	HERC (Suo	UHBVNL and	Implementation of Smart meter

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
	11:30 A.M.	of 2020	Motu)	DHBVNL	project in Haryana
75.	10-Aug-2022, 11:30 A.M.	HERC/PRO-69 of 2020	HERC (Suo Motu)		Suo Motu Petition on the issues regarding issuance of regular electricity bill including consumer billing as per actual reading by the DISCOM's
76.	24-Aug-2022, 11:30 A.M.	HERC/Petition No.-9 of 2022	Umesh Kumar Prabhakar	DHBVN and Anr.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulations 2020 for issuance of directions to the Respondents to forthwith comply with the orders dated 29.11.2021 (DH-CGRF-3286/2020) of the Forum for Redressal of Consumer grievances DHBVNL Gurugram
77.	24-Aug-2022, 11:30 A.M.	HERC/Petition No.-50 of 2021	AMP Solar Surya Private Limited	Haryana Vidyut Prasaran Nigam Limited & Ors.	Petition under Sections 142 of the Electricity Act, 2003 seeking initiation of appropriate action against the Respondents for non-compliance of directions dated 02.06.2021 in Petition No. - 37 of 2020 passed by the Honble Haryana Electricity Regulatory Commission.
78.	24-Aug-2022, 11:30 A.M.	HERC/Petition No.-51 of 2021	AMP Solar Park Private Limited	Haryana Vidyut Prasaran Nigam Limited & Ors	Petition under Sections 142 of the Electricity Act, 2003 seeking initiation of appropriate action against the Respondents for non-compliance of directions dated 02.06.2021 in Petition No. - 38 of 2020 passed by the Hon'ble Haryana Electricity Regulatory Commission.
79.	29-Aug-2022, 04:00:P.M.	HERC/RA-8 of 2022	Haryana Power Purchase Center (Review Applicant)	NTPC Vidyut Vyapar Nigam Ltd	Review application under Section 94(1) (f) of the Electricity Act, 2003 read with Regulations 57,65 and 68 of the HERC (Conduct of Business) Regulations 2019 seeking review/recalling/modification of a part of Order dated 14.06.2022 passed by this Hon'ble Commission in Petition No 25 of 2022
80.	07-Sep-2022, 11:30 A.M.	HERC/Petition No.-43 of 2022	DHBVNL	M/s Saraswati Kunj	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
81.	07-Sep-2022, 11:30 A.M.	HERC/Petition No.-42 of 2022	DHBVNL	M/s Vipul Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
82.	07-Sep-2022, 11:30 A.M.	HERC/Petition No.-41 of 2022	DHBVNL	M/s Malibu Estate Pvt.Ltd.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003
83.	07-Sep-2022, 11:30 A.M.	HERC/Petition No.-40 of 2022	DHBVNL	M/s Uppal Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003
84.	07-Sep-2022, 11:30 A.M.	HERC/Petition No.-39 of 2022	DHBVL	M/s Vatika Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC (Duty to Supply Electricity on Request, Power to Recover

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
85.	07-Sep-2022, 11:30 A.M.	HERC/Petition No.-44 of 2022	DHBVNL	M/s Sheetal International Pvt. Ltd.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
86.	07-Sep-2022, 11:30 A.M.	HERC/Petition No.-51 of 2022	DHBVNL	M/s Ansal Properties and Infrastructure	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
87.	07-Sep-2022, 11:30 A.M.	HERC/Petition No.-50 of 2022	DHBVNL	M/s Countrywide Promoters Pvt. Ltd. & Anr	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
88.	07-Sep-2022, 11:30 A.M.	HERC/Petition No.-49 of 2022	DHBVNL	M/s Ansal Buildwell	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
89.	07-Sep-2022, 11:30 A.M.	HERC/Petition No.-48 of 2022	DHBVNL	M/s JMD Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003
90.	07-Sep-2022, 11:30 A.M.	HERC/Petition No.-47 of 2022	DHBVNL	M/s Parsvanth Developers & Ors	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003
91.	07-Sep-2022, 11:30 A.M.	HERC/Petition No.-46 of 2022	DHBVNL	M/s Unitech Limited & Anr	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
92.	07-Sep-2022,	HERC/Petition	DHBVNL	M/s Uddar	Petition under Section 43, 46 and

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
	11:30 A.M.	No.-45 of 2022		Gagan Properties Pvt Ltd	50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
93.	07-Sep-2022, 11:30 A.M.	HERC/Petition No.-55 of 2021	Dakshin Haryana Bijli Vitran Nigam	M/s Ansals Properties and Infrastructure and Ors.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC (Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
94.	07-Sep-2022, 11:30 A.M.	HERC/Petition No.-18 of 2022	Kamal Encon Industries Ltd.	HVPNL and Ors.	Miscellaneous application seeking the refund along with interest against the two bank guarantee of Rs 2 Lakh dated 09.01.2019 submitted as an advance security for SLDC and other due payments also along with refund along with interest of application money of Rs 4.72 Lakh deposited to avail interstate open access under captive generation from 1.65 M.W wind turbine generator Commissioned in Maharashtra on 19.11.2018 due to the abnormal delay in issuance NOC applied on 19.11.2018 in the prescribed format LTA 3 of CTU along with due compensation on account of opportunity loss of low cost captive wind power from 1650 KW WTG
95.	07-Sep-2022, 11:30 A.M.	HERC/Petition No.-29 of 2022	Haryana Power Purchase Centre		Petition under Regulation 65 and 77 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Obligation and Renewable Energy Certificate) Regulations, 2021 (RE Regulations, 2021 in short), praying for reduction/ waiving off backlog of Solar RPO for FY 2020-21 & 2021 22 in view of the factors beyond the control of Distribution Companies such as delay in commissioning of renewable energy projects due to force majeure condition of COVID-19 change in law etc.
96.	07-Sep-2022, 11:30 A.M.	HERC/Petition No.-53 of 2021	Haryana Vidyut Prasaran Nigam Limited		Petition under Section 86 of the Electricity Act, 2003 read with Regulation 4 to 6 of the Haryana Electricity Regulatory Commission (Terms and Conditions for Grant of Connectivity and Open Access for Intra-State Transmission and Distribution System) Regulations, 2012 and Regulations 65 to 67 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 as well as all other relevant enabling provisions, seeking approval of the Honble Commission for amending the procedure for Grant of Connectivity to Solar Power Projects (Solar Plants/Parks) including the procedure for dealing pending applications seeking grid connectivity of Solar Power Projects (Solar Plants/Parks) from HVPNL/DISCOMs Sub-stations.
97.	08-Sep-2022, 11:30 A.M.	HERC/Petition No.-11 of 2022	R.P Uniyal and Ors.	XEN/Operations , DHBVN & Ors.	Petition under section 142 read with 146 of the of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum & Ombudsman) Regulation, 2020 for issuance of directions to forthwith comply with the order dated 28.11.2021 in Case No DH/CGRF/3244/2020
98.	08-Sep-2022, 11:30 A.M.	HERC/Petition No.-27 of 2022	M/s Micro Turner	Uttar Haryana Bijli Vitran & Anr.	Petition Under Section 86 (1) (k) read with Section 86 (3) Electricity Act, 2003 read with HERC/25/2012 called as (terms and conditions for grant of connectivity and open access for intra state Transmission and distribution System) Regulation 2012 and Non implementation of

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					the Provisions of the Policy called as Haryana Solar Power Policy, 2016 by Respondents by not signing LTOA and injecting the Powers in the Solar Captive Power Plant of the Petitioner.
99.	08-Sep-2022, 11:30 A.M.	HERC/Petition No.-53 of 2021	Haryana Vidyut Prasaran Nigam Limited		Petition under Section 86 of the Electricity Act, 2003 read with Regulation 4 to 6 of the Haryana Electricity Regulatory Commission (Terms and Conditions for Grant of Connectivity and Open Access for Intra-State Transmission and Distribution System) Regulations, 2012 and Regulations 65 to 67 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 as well as all other relevant enabling provisions, seeking approval of the Honble Commission for amending the procedure for Grant of Connectivity to Solar Power Projects (Solar Plants/Parks) including the procedure for dealing pending applications seeking grid connectivity of Solar Power Projects (Solar Plants/Parks) from HVPNL/DISCOMs Sub-stations.
100.	08-Sep-2022, 11:30 A.M.	HERC/Petition No.-9 of 2022	Umesh Kumar Prabhakar	DHBVN and Anr.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulations 2020 for issuance of directions to the Respondents to forthwith comply with the orders dated 29.11.2021 (DH-CGRF-3286/2020) of the Forum for Redressal of Consumer grievances DHBVNL Gurugram
101.	14-Sep-2022, 11:30 A.M.	HERC/RA-7 of 2022	M/s Siwana Solar Power Projects Pvt. Ltd	Haryana power Purchase Centre	Review Petition under section 94 (1) (f) read with Section 142 and Section 146 of the Electricity Act, 2003 read with regulation 57 and 65 of HERC (Conduct of Business) Regulations, 2019 seeking review of the order dated 29.09.2020 passed by the Hon'ble Commission in Petition No. 08 of 2020.
102.	14-Sep-2022, 11:30 A.M.	HERC/Petition No.-50 of	AMP Surya Private	Haryana Vidyut Prasaran Nigam	Petition under Sections 142 of the Electricity Act, 2003 seeking

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
		2021	Limited	Limited & Ors.	initiation of appropriate action against the Respondents for non-compliance of directions dated 02.06.2021 in Petition No. - 37 of 2020 passed by the Honble Haryana Electricity Regulatory Commission.
103.	14-Sep-2022, 11:30 A.M.	HERC/Petition No.-26 of 2022	Haryana Power Purchase Centre (HPPC),		Petition under Section 86 (1)(b) of the Electricity Act, 2003 for approval of Expression of Interest (EOI) /Bidding document prepared by HPPC to procure 400 MW of Hydro power through e-Tender and e-Reverse Auction.
104.	21-Sep-2022, 11:30 A.M.	HERC/Petition No.-32 of 2022	Ravijit Singh / Ranjeet Singh C/O Groovie Hotel, Mehrauli Road, Gurugram	DHBVNL & Ors	Petition under section 142 read with Section 146 & 149 of the Electricity Act, 2003 read with HERC (Forum and Ombudsman) Regulations 2020 for issuance of direction to the respondents to fore with comply with the orders dated 31.08.2021 of the forum of redressal of consumer grievances, DHBVN: Proceedings pursuant to report submitted by Electricity Ombudsman in Appeal No 18 of 2022.
105.	21-Sep-2022, 11:30 A.M.	HERC/PRO-54 of 2019	Haryana Power Purchase Centre		Petition on behalf of HPPC seeking approval to sources of 400 MW Hydro Power selected through competitive bidding in pursuance to expression of interest floated by HPPC on 3 July of 2018. (IA 18 of 2022)
106.	21-Sep-2022, 11:30 A.M.	HERC/PRO-69 of 2020	HERC (Suo Motu)		Suo Motu Petition on the issues regarding issuance of regular electricity bill including consumer billing as per actual reading by the DISCOM's
107.	21-Sep-2022, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
108.	29-Sep-2022, 11:30 A.M.	HERC/Petition No.-49 of 2022	DHBVNL	M/s Ansal Buildwell	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					the Electricity Act, 2003.
109.	29-Sep-2022, 11:30 A.M.	HERC/Petition No.-42 of 2022	DHBVNL	M/s Vipul Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
110.	29-Sep-2022, 11:30 A.M.	HERC/Petition No.-44 of 2022	DHBVNL	M/s Sheetal International Pvt. Ltd.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
111.	19-Oct-2022, 11:30 A.M.	HERC/Petition No.-35 of 2022 HERC/Petition No.-31 of 2022	Dakshin Haryana Bijli Vtran Nigam Ltd Uttar Haryana Bijli Vitran Nigam Ltd.		Petition under section 42 of the Electricity Act 2003 read with Regulations 22 of Haryana Electricity Regulatory Commission Terms and conditions for grant of connectivity and open access for intra State transmission and distribution system Regulations 2012 for approval of Additional Surcharge to the Discoms UHBVN and DHBVN in the 1st half of FY 2022 23 and onwards
112.	19-Oct-2022, 11:30 A.M.	HERC/Petition No.-22 of 2022 HERC/Petition No.-21 of 2022	M/s. SAEL Limited M/s Hind Samachar Ltd	Haryana Power Purchase Centre and Anr Haryana Power Purchase Centre and Ors	Petition under section 62 of the Electricity Act, 2003 read with regulation 7 of the Haryana Electricity Regulatory Commission (Terms and conditions for Determination of Tariff from renewable energy sources, renewable purchase obligation and renewable energy certificate) Regulations, 2021 for Determination of Tariff.
113.	19-Oct-2022, 11:30 A.M.	HERC/Petition No.-39 of	DHBVL	M/s Vatika Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
		2022			Regulation 8 and 9 of the HERC (Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
114.	19-Oct-2022, 11:30 A.M.	HERC/Petition No.-52 of 2022	Uttar Haryana Bijli Vitran Nigam Limited		Petition under Regulations 4.15.7 and 16 of the Haryana Electricity Regulatory Commission Electricity Supply Code Regulations, 2014 HERC Electricity Supply Code, 2019 praying for charging the applicable transaction charges/ Merchant Discount Rates completely to consumers for transactions at web portal of Discoms through payment gateway by credit card and debit card, POS machines at specified collection centers and ewallets
115.	19-Oct-2022, 11:30 A.M.	HERC/Petition No.-50 of 2022	DHBVNL	M/s Countrywide Promoters Pvt. Ltd. & Anr	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
116.	19-Oct-2022, 11:30 A.M.	HERC/Petition No.-51 of 2022	DHBVNL	M/s Ansal Properties and Infrastructure	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
117.	19-Oct-2022, 11:30 A.M.	HERC/Petition No.-37 of 2022	Haryana Power Generation Corporation Limited	Haryana Power Purchase Centre & Anr	Petition under Section 86 (1) (b), (f) and (k) of Electricity Act, 2003 seeking appropriate directions to Haryana Power Purchase Centre to make payment of compensation of INR 14,31,03,559 along with carrying cost/interest payment for scheduling generating unit(s) of the Petitioner below Normative Annual Plant Availability Factor
118.	20-Oct-2022, 11:30 A.M.	HERC/Petition No.-55 of 2022	Haryana Power Purchase Centre	The Karnal Cooperative Sugar Mills Ltd	Petition under section 86(1)(b) of the Electricity Act, 2003 read with Regulation 7 of the HERC (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021 seeking approval of source as well as the approval of Power Purchase Agreement (PPA) for purchase of 13.2 MW power during sugar crushing season out of 18 MW Co-generation Based Power Plant of M/s Karnal Cooperative Sugar Mills Ltd. at the mutually agreed ceiling levelized tariff of Rs. 6.67 per unit on long-term basis.
119.	20-Oct-2022, 11:30 A.M.	HERC/Petition No.-54 of 2022	Haryana Power Purchase Centre	The Panipat Cooperative Sugar Mills Ltd	Petition under section 86(1)(b) of the Electricity Act, 2003 read with Regulation 7 of the HERC (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021 seeking approval of source as well as the approval of Power Purchase Agreement (PPA) for purchase of 21 MW during sugar crushing season out of 28 MW Co-generation Based Power Plant of M/s Panipat Cooperative Sugar Mills Ltd. at the mutually agreed ceiling levelized tariff of Rs. 6.67 per unit on long-term basis.
120.	20-Oct-2022, 11:30 A.M.	HERC/Petition No.-50 of 2021	AMP Solar Surya Private Limited	Haryana Vidyut Prasaran Nigam Limited & Ors.	Petition under Sections 142 of the Electricity Act, 2003 seeking initiation of appropriate action against the Respondents for non-compliance of directions dated 02.06.2021 in Petition No. - 37 of

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					2020 passed by the Honble Haryana Electricity Regulatory Commission.
121.	20-Oct-2022, 11:30 A.M.	HERC/Petition No.-11 of 2022	R.P Uniyal and Ors.	XEN/Operations , DHBVN & Ors.	Petition under section 142 read with 146 of the of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum & Ombudsman) Regulation, 2020 for issuance of directions to forthwith comply with the order dated 28.11.2021 in Case No DH/CGRF/3244/2020
122.	20-Oct-2022, 11:30 A.M.	HERC/Petition No.-9 of 2022	Umesh Kumar Prabhakar	DHBVN and Anr.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulations 2020 for issuance of directions to the Respondents to forthwith comply with the orders dated 29.11.2021 (DH-CGRF-3286/2020) of the Forum for Redressal of Consumer grievances DHBVNL Gurugram
123.	27-Oct-2022, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
124.	27-Oct-2022, 11:30 A.M.	HERC/Petition No.-32 of 2022	Ravijit Singh / Ranjeet Singh C/O Groovie Hotel, Mehrauli Road, Gurugram	DHBVNL & Ors	Petition under section 142 read with Section 146 & 149 of the Electricity Act, 2003 read with HERC (Forum and Ombudsman) Regulations 2020 for issuance of direction to the respondents to fore with comply with the orders dated 31.08.2021 of the forum of redressal of consumer grievances, DHBVN: Proceedings pursuant to report submitted by Electricity Ombudsman in Appeal No 18 of 2022.
125.	27-Oct-2022, 11:30 A.M.	HERC/Petition No.-46 of 2022	DHBVNL	M/s Unitech Limited & Anr	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
126.	27-Oct-2022,	HERC/Petition	DHBVNL	M/s Uppal	Petition under Section 43, 46 and

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
	11:30 A.M.	No.-40 of 2022		Limited	50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003
127.	27-Oct-2022, 11:30 A.M.	HERC/Petition No.-41 of 2022	DHBVNL	M/s Malibu Estate Pvt.Ltd.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003
128.	27-Oct-2022, 11:30 A.M.				Haryana Electricity Regulatory Commission (Fee) Regulations, 2005, 7th Amendment Regulations, 2022
129.	27-Oct-2022, 11:30 A.M.	HERC/Petition No.-57 of 2022	Haryana Power Generation Corporation Ltd	UHBVN & DHBVNL through HPPC	Petition under Section 86 (1)(a) and (k) of Electricity Act, 2003 read with Regulation 8.3.8 (a) and (b) of the HERC (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution and Retail Supply under Multi Year Tariff Framework) Regulations, 2019 seeking appropriate approval to offset the adverse financial impact on account of blending of imported coal as per the directions dated 28.04.2022, 13.05.2022, and 18.05.2022 issued by Ministry of Power, Government of India read with Regulation 3.20 (c) and (d) of HERC MYT Regulation 2019 and as per the Approval dated 04.06.2022 accorded by the State Level High Power Purchase

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Committee and approval dated 19.04.2022 given by Steering Committee for Power Planning and further in terms of directions dated 04.07.2022, 01.08.2022 and 01.09.2022 issued by this Honble Commission.
130.	09-Nov-2022, 11:30 A.M.	HERC/Petition No.-48 of 2022	DHBVNL	M/s JMD Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
131.	09-Nov-2022, 11:30 A.M.	HERC/Petition No.-47 of 2022	DHBVNL	M/s Parsvanth Developers & Ors	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003
132.	09-Nov-2022, 11:30 A.M.	HERC/RA-9 of 2022	M/s Oasis Commercial Pvt. Ltd.		Review petition under section 94(1)(f) read with regulation 57, 65 and 71 of the HERC (Conduct of Business) Regulations, 2019 for review of order dated 21.03.2022 passed in Petition No 52 of 2021.
133.	09-Nov-2022, 11:30 A.M.	HERC/Petition No.-38 of 2022	M/s NGK Spark Plugs (India) Pvt. Ltd.	Dakshin Haryana Bijli Vitran Nigam & Ors	Petition under section 86(1)(b) of the Electricity Act, 2003 read with section 9 (2), 39 (d), 42(2), 49 and Regulation 18 & 19 of the Haryana Electricity Regulatory Commission (Rooftop Solar Grid Interactive Systems based on net metering/Gross Metering) Regulation, 2021
134.	09-Nov-2022, 11:30 A.M.	HERC/Petition No.-60 of 2022	Dakshin Haryana Bijli Vitran Nigam		Petition under section 50 and 181 of the Electricity Act, 2003 read with regulation 16 of the HERC (Electricity Supply Code)

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Regulations, 2014 with amendments thereof.
135.	10-Nov-2022, 11:30 A.M.	HERC/Petition No.-49 of 2022	DHBVNL	M/s Ansal Buildwell	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
136.	10-Nov-2022, 11:30 A.M.	HERC/Petition No.-42 of 2022	DHBVNL	M/s Vipul Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
137.	10-Nov-2022, 11:30 A.M.	HERC/Petition No.-34 of 2022	Jitin Rai Khanna	SS Groups Private Ltd & Ors.	Complaint under section 142 read with Section 94 of the Electricity Act, 2003 and Haryana Electricity Regulatory Commission Supply Code 2014 for imposing penalty under section 142 on account of non compliance of order dated 10.12.2019 and continuing failure to comply with the directions issued vide order dated 03.10.2017.
138.	10-Nov-2022, 11:30 A.M.	HERC/Petition No.-44 of 2022	DHBVNL	M/s Sheetal International Pvt. Ltd.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					the Electricity Act, 2003.
139.	07-Dec-2022, 11:30 A.M.	HERC/PRO-69 of 2020	HERC (Suo Motu)		Suo Motu Petition on the issues regarding issuance of regular electricity bill including consumer billing as per actual reading by the DISCOM's
140.	08-Dec-2022, 11:30 A.M.	HERC/Petition No.-22 of 2022	M/s. SAEL Limited	Haryana Power Purchase Centre and Anr	Petition under section 62 of the Electricity Act, 2003 read with regulation 7 of the Haryana Electricity Regulatory Commission (Terms and conditions for Determination of Tariff from renewable energy sources, renewable purchase obligation and renewable energy certificate) Regulations, 2021 for Determination of Tariff.
141.	08-Dec-2022, 11:30 A.M.	HERC/Petition No.-21 of 2022	M/s Hind Samachar Ltd	Haryana Power Purchase Centre and Ors	Petition under Section 62 and Section 86 of the Electricity Act, 2003 and Regulation 7 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021 for determination of tariff for 100 percent paddy straw based bio mass power plant set up in the State of Haryana
142.	08-Dec-2022, 11:30 A.M.	HERC/Petition No.-61 of 2022	Avaada RJHN Private Limited	Haryana Power Purchase Centre	Petition under Section 86 of the Electricity Act, 2003 for (i) approval of Change in Law and (ii) consequential relief to compensate for the increase in capital cost due to (a) increase in Goods and Service Tax (GST) rates on Solar Energy Devices and parts vide Notification No. 8 of 2021 Central tax (Rate) dated 30.09.2021, and (b) imposition of Safe Guard Duty on the import of solar cells and modules by way of Notification No. 02/2020 Customs SG dated 29.07.2020 issued by the Department of Revenue, Ministry of Finance, in terms of Article 20 of the Power Purchase Agreement dated 06.07.2020 between Avaada RJHN Private Limited and Haryana Power Purchase Centre
143.	08-Dec-2022,	HERC/Petition	Haryana Power	M/s Shiga	Petition under Section 86(1)(b) of

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
	11:30 A.M.	No.-59 of 2022	Purchase Centre	Energy Private Limited	the Electricity Act, 2003 read with HERC (Conduct of Business) Regulations, 2019 seeking approval of PPA dated 30.05.2022 for procurement of 97 MW power from Tashiding HEP of M/s Shiga Energy Pvt. Ltd
144.	08-Dec-2022, 11:30 A.M.	HERC/Petition No.-58 of 2022	Haryana Power Purchase Center	M/s Dans Energy Private Limited	Petition under Section 86(1)(b) of the Electricity Act, 2003 read with HERC (Conduct of Business) Regulations, 2019 seeking approval of PPA dated 30.05.2022 for procurement of 96 MW power from (2X48 MW) Jorethang Loop Hydro Electric Project situated at Jorethang, South District of Sikkim, of M/s Dans Energy Pvt. Ltd
145.	08-Dec-2022, 11:30 A.M.	HERC/Petition No.-11 of 2022	R.P Uniyal and Ors.	XEN/Operations , DHBVN & Ors.	Petition under section 142 read with 146 of the of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum & Ombudsman) Regulation, 2020 for issuance of directions to forthwith comply with the order dated 28.11.2021 in Case No DH/CGRF/3244/2020
146.	08-Dec-2022, 11:30 A.M.	HERC/Petition No.-41 of 2022	DHBVNL	M/s Malibu Estate Pvt.Ltd.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003
147.	08-Dec-2022, 11:30 A.M.	HERC/Petition No.-40 of 2022	DHBVNL	M/s Uppal Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					the Electricity Act, 2003
148.	08-Dec-2022, 11:30 A.M.	HERC/Petition No.-9 of 2022	Umesh Kumar Prabhakar	DHBVN and Anr.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulations 2020 for issuance of directions to the Respondents to forthwith comply with the orders dated 29.11.2021 (DH-CGRF-3286/2020) of the Forum for Redressal of Consumer grievances DHBVNL Gurugram
149.	21-Dec-2022, 11:30 A.M.	HERC/Petition No.-39 of 2022	DHBVL	M/s Vatika Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC (Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
150.	21-Dec-2022, 11:30 A.M.	HERC/Petition No.-50 of 2022	DHBVNL	M/s Countrywide Promoters Pvt. Ltd. & Anr	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
151.	21-Dec-2022, 11:30 A.M.	HERC/Petition No.-51 of 2022	DHBVNL	M/s Ansal Properties and Infrastructure	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					the Electricity Act, 2003.
152.	21-Dec-2022, 11:30 A.M.	HERC/Petition No.-37 of 2022	Haryana Power Generation Corporation Limited	Haryana Power Purchase Centre & Anr	Petition under Section 86 (1) (b), (f) and (k) of Electricity Act, 2003 seeking appropriate directions to Haryana Power Purchase Centre to make payment of compensation of INR 14,31,03,559 along with carrying cost/interest payment for scheduling generating unit(s) of the Petitioner below Normative Annual Plant Availability Factor
153.	21-Dec-2022, 11:30 A.M.	HERC/Petition No.-50 of 2021	AMP Solar Surya Private Limited	Haryana Vidyut Prasaran Nigam Limited & Ors.	Petition under Sections 142 of the Electricity Act, 2003 seeking initiation of appropriate action against the Respondents for non-compliance of directions dated 02.06.2021 in Petition No. - 37 of 2020 passed by the Honble Haryana Electricity Regulatory Commission.
154.	21-Dec-2022, 11:30 A.M.	HERC/Petition No.-33 of 2022	DiSPA and Ors.	HPPC & Ors.	Petition under section 81(1)(b),(c) and (k) and Section 181 of the Electricity Act, 2003 read with Regulations 75, 77 of HERC (Terms and Conditions for determination of tariff from Renewable Energy Certificate) Regulation, 2021 read with 65, 66, 67 and 68 of the HERC (Conduct of Business) Regulations, 2019 read with this Commissions order dated 04.05.2022 passed in Petition No 49 of 2021 seeking initiation of amendment in the provisions of the HERC (Terms and Conditions for Determination of Tariff from Renewable Energy Certificate) Regulation, 2021
155.	22-Dec-2022, 11:30 A.M.	HERC/Petition No.-56 of 2022	(Suo-Motu)		Public hearing regarding discussion paper for inviting comments/objections from stakeholders general public for finalization of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulation, 2021 (2nd Amendment) Regulations, 2022
156.	22-Dec-2022,	HERC/Petition	DHBVNL	M/s Saraswati	Petition under Section 43, 46 and

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
	11:30 A.M.	No.-43 of 2022		Kunj	50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
157.	22-Dec-2022, 11:30 A.M.	HERC/Petition No.-45 of 2022	DHBVNL	M/s Uddar Gagan Properties Pvt Ltd	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
158.	22-Dec-2022, 11:30 A.M.	HERC/Petition No.-53 of 2022	Haryana Power Purchase Centre (HPPC),	M/s Greenyana Solar Private Limited	Petition under Section 86 1 b of the Electricity Act, 2003 read with the HERC Conduct of Business Regulations, 2019 seeking approval of source as well as the approval of PPA to be executed with Ms Greenyana Solar Pvt. Ltd. for purchase of solar power on long terms basis for useful life of the project i.e. 25 years from 10.72 MW grid interactive solar PV based power project located at Village Kurangawali District Sirsa, Haryana at a tariff to be determined by the Honble Commission under section 62 of the Electricity Act, 2003, in terms of the applicable Regulations.
159.	22-Dec-2022, 11:30 A.M.	HERC/Petition No.-36 of 2022	M/S K2 Power Renewal Pvt Ltd	Haryana Power Purchase Centre & Anr	Petition for determination of tariff under section 62 of the Electricity Act 2003 before the Hon ble Commission for seeking project specific tariff determination for sale of power from its project completed project of 2 MW biomass based gasified based power plant

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
160.	22-Dec-2022, 11:30 A.M.	HERC/Petition No.-18 of 2022	Kamal Encon Industries Ltd.	HVPNL and Ors.	Miscellaneous application seeking the refund along with interest against the two bank guarantee of Rs 2 Lakh dated 09.01.2019 submitted as an advance security for SLDC and other due payments also along with refund along with interest of application money of Rs 4.72 Lakh deposited to avail interstate open access under captive generation from 1.65 M.W wind turbine generator Commissioned in Maharashtra on 19.11.2018 due to the abnormal delay in issuance NOC applied on 19.11.2018 in the prescribed format LTA 3 of CTU along with due compensation on account of opportunity loss of low cost captive wind power from 1650 KW WTG
161.	22-Dec-2022, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
162.	22-Dec-2022, 11:30 A.M.	HERC/Petition No.-62 of 2022	HERC (Suo-Motu)	HPPC and Ors.	Suo-Motu Petition upon complaint regarding use of old plant and machinery - PPA with M/s GEMCO Energy Limited for their 15 MW Bio-mass power project - Issuance of notice under section 94 of the Electricity Act, 2003.
163.	04-Jan-2023, 11:30 A.M.	HERC/Petition No.-67 of 2022	UHBVNL	TDI Infratech Private Ltd. and Anr.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the Haryana Electricity Regulatory Commission (Duty to Supply Electricity on Request , Power to recover expenditure incurred in providing Supply and Power to recover expenditure incurred in providing Supply and Power) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
164.	04-Jan-2023, 11:30 A.M.	HERC/Petition No.-61 of 2022	Avaada RJHN Private Limited	Haryana Power Purchase Centre	Petition under Section 86 of the Electricity Act, 2003 for (i) approval of Change in Law and (ii) consequential relief to compensate for the increase in capital cost due to (a) increase in Goods and Service Tax (GST) rates

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					on Solar Energy Devices and parts vide Notification No. 8 of 2021 Central tax (Rate) dated 30.09.2021, and (b) imposition of Safe Guard Duty on the import of solar cells and modules by way of Notification No. 02/2020 Customs SG dated 29.07.2020 issued by the Department of Revenue, Ministry of Finance, in terms of Article 20 of the Power Purchase Agreement dated 06.07.2020 between Avaada RJHN Private Limited and Haryana Power Purchase Centre
165.	04-Jan-2023, 11:30 A.M.	HERC/Petition No.-41 of 2022	DHBVNL	M/s Malibu Estate Pvt.Ltd.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003
166.	04-Jan-2023, 11:30 A.M.	HERC/Petition No.-32 of 2022	Ravijit Singh / Ranjeet Singh C/O Groovie Hotel, Mehrauli Road, Gurugram	DHBVNL & Ors	Petition under section 142 read with Section 146 & 149 of the Electricity Act, 2003 read with HERC (Forum and Ombudsman) Regulations 2020 for issuance of direction to the respondents to fore with comply with the orders dated 31.08.2021 of the forum of redressal of consumer grievances, DHBVN: Proceedings pursuant to report submitted by Electricity Ombudsman in Appeal No 18 of 2022.
167.	04-Jan-2023, 11:30 A.M.	HERC/Petition No.-68 of 2022	UHBVNL		Petition filed by UHBVNL for determination of tariff for purchase of surplus power from farmer under individual pump level solarization and ceiling tariff for purchase of power under feeder level solarization through RESCO mode under Component-C of the PM KUSUM Scheme.
168.	05-Jan-2023, 12:30:P.M.	HERC/Petition No.-50 of 2021	AMP Solar Surya Private Limited	Haryana Vidyut Prasaran Nigam Limited & Ors.	Petition under Sections 142 of the Electricity Act, 2003 seeking initiation of appropriate action

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					against the Respondents for non-compliance of directions dated 02.06.2021 in Petition No. - 37 of 2020 passed by the Honble Haryana Electricity Regulatory Commission.
169.	11-Jan-2023, 03:30:P.M.	HERC/Petition No.-63 of 2022	HVPNL		Petition for True up of the Aggregate Revenue Requirement for the FY 2021 22 Annual Performance Review for FY 2022 23 and Transmission tariff and SLDC charges petition for FY 2023 24
170.	11-Jan-2023, 11:30 A.M.	HERC/Petition No.-64 of 2022	HPGCL		Petition for True up for FY 2021 22 Mid Year Performance Review for FY 2022 23 and Generation Tariff Petition for FY 2023 24
171.	12-Jan-2023, 11:30 A.M.	HERC/Petition No.-66 of 2022	DHBVNL		Petition for FY 2023 24 Annual Performance Review for FY 2022 23 and True up for FY 2021 22 under HERC Terms and Conditions for Determination of Tariff for Generation Transmission Wheeling and Distribution and Retail Supply under Multi Year Tariff Framework Regulations 2019 and Section 45 46 47 61 62 64 and 86 of the Electricity Act 2003 read with the relevant guidelines
172.	12-Jan-2023, 11:30 A.M.	HERC/Petition No.-65 of 2022	UHBVNL		Petition for FY 2023 24 Annual Performance Review for FY 2022 23 and True up for FY 2021 22 under HERC Terms and Conditions for Determination of Tariff for Generation Transmission Wheeling and Distribution and Retail Supply under Multi Year Tariff Framework Regulations 2019 and Section 45 46 47 61 62 64 and 86 of the Electricity Act 2003 read with the relevant guidelines
173.	13-Jan-2023, 11:30 A.M.	HERC/Petition No.-65 of 2022	UHBVNL		Petition for FY 2023 24 Annual Performance Review for FY 2022 23 and True up for FY 2021 22 under HERC Terms and Conditions for Determination of Tariff for Generation Transmission Wheeling and Distribution and Retail Supply under Multi Year Tariff Framework Regulations 2019 and Section 45 46 47 61 62 64 and 86

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					of the Electricity Act 2003 read with the relevant guidelines
174.	17-Jan-2023, 11:30 A.M.	HERC/Petition No.-66 of 2022	DHBVNL		Petition for FY 2023 24 Annual Performance Review for FY 2022 23 and True up for FY 2021 22 under HERC Terms and Conditions for Determination of Tariff for Generation Transmission Wheeling and Distribution and Retail Supply under Multi Year Tariff Framework Regulations 2019 and Section 45 46 47 61 62 64 and 86 of the Electricity Act 2003 read with the relevant guidelines
175.	18-Jan-2023, 11:30 A.M.	HERC/PRO-59 of 2019	DHBVNL		Appeal no 25 of 2021 (DFR No. 379 of 2019) titled as Marino Panel Products Limited (appellant) vs. HAREDA (R-1, HERC (R-2), UHBVNL (R-3) & DHBVNL (R-4) against the order dated 01.06.2020 passed by HERC in Case no HERC/PRO-59 of 2019- case Status. in the matter of Petition for True-up of FY 2018-19, performance review for the FY 2019-20, Distribution and Retail Supply Tariff for the FY 2020-21 (HERC/PRO-59 & 60 of 2019).
176.	18-Jan-2023, 11:30 A.M.	HERC/Petition No.-19 of 2022	Haryana Power Purchase Centre		Interlocutory application for placing on record status note on the capacity approved by HERC, total RPO targets and projections demand availability scenario considering all approved sources as on 23.08.2022 and demand availability scenario as on 23.08.2022 without Adani, CGPL & FGPP presentation (ppt), affidavit and letter dated 09.09.2022. (IA No. 27 of 2022) In the matter of Petition under Section 86(1)(b) read with Section 63 of the Electricity Act, 2003 for approval of bidding documents including draft PPA for procurement of power on long term basis, along with the deviations being made from standard bidding documents issued by MoP, GoI for procurement of power on finance, own & operate basis.

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					(Petition No. 19 of 2022).
177.	18-Jan-2023, 11:30 A.M.	HERC/Petition No.-46 of 2022	DHBVNL	M/s Unitech Limited & Anr	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
178.	18-Jan-2023, 11:30 A.M.	HERC/PRO-3 of 2021	Haryana Power Generation Corporation Ltd	Haryana Power Purchase Centre	Arising out of judgement dated 17.11.2022 is Appeal no 275 of 2021 Application seeking intervention of the Commission under section 86(1)(c), 86(1)(e) & 86(1) (f), Section 42 of the Electricity Act, 2003 and Regulations 64 & 65 of conduct of Business Regulations, 2019 to give Directions to HPPC/UHBVNL to pay HPGCL the Cost of Generation loss in 1x10 MW, Solar plant due to frequent tripping of 33 KV Evacuation Line Owned by UHBVNL
179.	18-Jan-2023, 11:30 A.M.	HERC/Petition No.-26 of 2022	Haryana Power Purchase Centre (HPPC),		Petition under Section 86 (1)(b) of the Electricity Act, 2003 for approval of Expression of Interest (EOI) /Bidding document prepared by HPPC to procure 400 MW of Hydro power through e-Tender and e-Reverse Auction.
180.	18-Jan-2023, 11:30 A.M.	HERC/Petition No.-52 of 2022	Uttar Haryana Bijli Vitran Nigam Limited		Petition under Regulations 4.15.7 and 16 of the HERC (Electricity Supply Code) Regulations, 2014 (HERC Electricity Supply Code, 2019) praying for charging the applicable transaction charges/ Merchant Discount Rates completely to consumers for transactions at web portal of Discoms through payment gateway by credit card and debit card, POS machines at specified collection centres and e-wallets
181.	19-Jan-2023, 11:30 A.M.	HERC/Petition No.-61 of 2022	Avaada RJHN Private Limited	Haryana Power Purchase Centre	Petition under Section 86 of the Electricity Act, 2003 for (i) approval of Change in Law and (ii) consequential relief to

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					compensate for the increase in capital cost due to (a) increase in Goods and Service Tax (GST) rates on Solar Energy Devices and parts vide Notification No. 8 of 2021 Central tax (Rate) dated 30.09.2021, and (b) imposition of Safe Guard Duty on the import of solar cells and modules by way of Notification No. 02/2020 Customs SG dated 29.07.2020 issued by the Department of Revenue, Ministry of Finance, in terms of Article 20 of the Power Purchase Agreement dated 06.07.2020 between Avaada RJHN Private Limited and Haryana Power Purchase Centre
182.	19-Jan-2023, 11:30 A.M.	HERC/Petition No.-49 of 2022	DHBVNL	M/s Ansal Buildwell	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
183.	19-Jan-2023, 11:30 A.M.	HERC/Petition No.-44 of 2022	DHBVNL	M/s Sheetal International Pvt. Ltd.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
184.	19-Jan-2023, 11:30 A.M.	HERC/Petition No.-42 of 2022	DHBVNL	M/s Vipul Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
185.	19-Jan-2023, 11:30 A.M.	HERC/Petition No.-48 of 2022	DHBVNL	M/s JMD Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
186.	19-Jan-2023, 11:30 A.M.	HERC/Petition No.-47 of 2022	DHBVNL	M/s Parsvanth Developers & Ors	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003
187.	19-Jan-2023, 11:30 A.M.	HERC/Petition No.-34 of 2022	Jitin Rai Khanna	SS Groups Private Ltd & Ors.	Complaint under section 142 read with Section 94 of the Electricity Act, 2003 and Haryana Electricity Regulatory Commission Supply Code 2014 for imposing penalty under section 142 on account of non compliance of order dated 10.12.2019 and continuing failure to comply with the directions issued vide order dated 03.10.2017.
188.	19-Jan-2023, 11:30 A.M.	HERC/Petition No.-38 of 2022	M/s NGK Spark Plugs (India) Pvt. Ltd.	Dakshin Haryana Bijli Vitran Nigam & Ors	Petition under section 86(1)(b) of the Electricity Act, 2003 read with section 9 (2), 39 (d), 42(2), 49 and Regulation 18 & 19 of the Haryana Electricity Regulatory Commission (Rooftop Solar Grid Interactive Systems based on net metering/Gross Metering) Regulation, 2021

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
189.	19-Jan-2023, 11:30 A.M.	HERC/Petition No.-41 of 2022	DHBVNL	M/s Malibu Estate Pvt.Ltd.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003
190.	20-Jan-2023, 11:30 A.M.	HERC/Petition No.-66 of 2022	DHBVNL		Petition for FY 2023 24 Annual Performance Review for FY 2022 23 and True up for FY 2021 22 under HERC Terms and Conditions for Determination of Tariff for Generation Transmission Wheeling and Distribution and Retail Supply under Multi Year Tariff Framework Regulations 2019 and Section 45 46 47 61 62 64 and 86 of the Electricity Act 2003 read with the relevant guidelines
191.	01-Feb-2023, 11:30 A.M.	HERC/Petition No.-62 of 2022	HERC (Suo-Motu)	HPPC and Ors.	Suo-Motu Petition upon complaint regarding use of old plant and machinery - PPA with M/s GEMCO Energy Limited for their 15 MW Bio-mass power project - Issuance of notice under section 94 of the Electricity Act, 2003
192.	01-Feb-2023, 11:30 A.M.	HERC/Petition No.-33 of 2022	DiSPA and Ors.	HPPC & Ors.	Petition under section 81(1)(b),(c) and (k) and Section 181 of the Electricity Act, 2003 read with Regulations 75, 77 of HERC (Terms and Conditions for determination of tariff from Renewable Energy Certificate) Regulation, 2021 read with 65, 66, 67 and 68 of the HERC (Conduct of Business) Regulations, 2019 read with this Commissions order dated 04.05.2022 passed in Petition No 49 of 2021 seeking initiation of amendment in the provisions of the HERC (Terms and Conditions for Determination of Tariff from Renewable Energy Certificate) Regulation, 2021

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
193.	01-Feb-2023, 11:30 A.M.	HERC/RA-10 of 2022	M/s Micro Turner	UHBVN and Anr	Review petition under section 94 (1) (F) of the Electricity Act, 2003 read with Regulation 57 of the HERC (Conduct of Business) Regulations, 2019 seeking review of the order dated 13.09.2022 passed by the Hon ble Commission in Petition No 27 of 2022.
194.	01-Feb-2023, 11:30 A.M.	HERC/Petition No.-51 of 2022	DHBVNL	M/s Ansal Properties and Infrastructure	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
195.	01-Feb-2023, 11:30 A.M.	HERC/Petition No.-39 of 2022	DHBVL	M/s Vatika Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC (Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
196.	01-Feb-2023, 11:30 A.M.	HERC/Petition No.-53 of 2022	Haryana Power Purchase Centre (HPPC),	M/s Greenyana Solar Private Limited	Petition under Section 86 1 b of the Electricity Act, 2003 read with the HERC Conduct of Business Regulations, 2019 seeking approval of source as well as the approval of PPA to be executed with Ms Greenyana Solar Pvt. Ltd. for purchase of solar power on long terms basis for useful life of the project i.e. 25 years from 10.72 MW grid interactive solar PV based power project located at Village Kurangawali District Sirsa, Haryana at a tariff to be determined by the Honble Commission under section 62 of the Electricity Act, 2003, in terms

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					of the applicable Regulations.
197.	01-Feb-2023, 11:30 A.M.	HERC/PRO-69 of 2020	HERC (Suo Motu)		Suo Motu Petition on the issues regarding issuance of regular electricity bill including consumer billing as per actual reading by the DISCOM's
198.	08-Feb-2023, 11:30 A.M.	HERC/Petition No.-42 of 2022	DHBVNL	M/s Vipul Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
199.	08-Feb-2023, 11:30 A.M.	HERC/Petition No.-50 of 2022	DHBVNL	M/s Countrywide Promoters Pvt. Ltd. & Anr	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
200.	08-Feb-2023, 11:30 A.M.	HERC/Petition No.-48 of 2022	DHBVNL	M/s JMD Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
201.	08-Feb-2023, 11:30 A.M.	HERC/Petition No.-49 of 2022	DHBVNL	M/s Ansal Buildwell	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
202.	08-Feb-2023, 11:30 A.M.	HERC/Petition No.-44 of 2022	DHBVNL	M/s Sheetal International Pvt. Ltd.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
203.	08-Feb-2023, 11:30 A.M.	HERC/PRO-12 of 2016	M/s Star Wire (India) Vidyut Pvt. Ltd.	HPPC	Application seeking clarification on the order issued by Honble Commission in Suo Moto Case No. PRO-15 of 2013 dated 20.11.2013 for determination of Generic Tariff for Renewable Energy Projects to be commissioned during FY 2013-14 under the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Renewable Energy, Renewable Purchase Obligations and Renewable Energy Certificates) Regulations, 2010 read with amendments issued from time to time. (HERC/ Petition No. 12 of 2016
204.	08-Feb-2023, 11:30 A.M.	HERC/Petition No.-40 of 2022	DHBVNL	M/s Uppal Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
205.	08-Feb-2023, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
206.	08-Feb-2023, 11:30 A.M.	HERC/Petition No.-45 of 2022	DHBVNL	M/s Uddar Gagan Properties Pvt Ltd	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
207.	08-Feb-2023, 11:30 A.M.	HERC/Petition No.-43 of 2022	DHBVNL	M/s Saraswati Kunj	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003
208.	09-Feb-2023, 11:30 A.M.	HERC/PRO-12 of 2019	M/s IA Hydro Energy Private Limited	HPPC	Petition under Part VII Section 61, Section 62, Section 64 (5) and part X Section 86 (1) (b) of the Electricity Act, 2003, read with the Haryana Electricity Regulatory Commission Regulations and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for the Determination of Tariff for Power supply from 36 MW (3x12 MW) Chanju-I Hydro Electric Project located on the Chanju Nallah in the Chamba district of Himachal Pradesh.
209.	09-Feb-2023, 11:30 A.M.	HERC/Petition No.-4 of 2023	HVPNL		Petition under Under Section 32, 33 & 181 of the Electricity Act, 2003 read with Regulation 18 to 21 of the HERC (Deviation Settlement Mechanism and related matters) Regulations, 2019 and Regulations 65 to 67 of the HERC (Conduct of Business) Regulations, 2019, seeking

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					necessary directions for clarification/ modification/ amendment and removal of difficulties which have arisen in the implementation of certain Regulations of the HERC (Deviation Settlement Mechanism and related matters) Regulations, 2019.
210.	16-Feb-2023, 11:30 A.M.	HERC/Petition No.-61 of 2022	Avaada RJHN Private Limited	Haryana Power Purchase Centre	Petition under Section 86 of the Electricity Act, 2003 for (i) approval of Change in Law and (ii) consequential relief to compensate for the increase in capital cost due to (a) increase in Goods and Service Tax (GST) rates on Solar Energy Devices and parts vide Notification No. 8 of 2021 Central tax (Rate) dated 30.09.2021, and (b) imposition of Safe Guard Duty on the import of solar cells and modules by way of Notification No. 02/2020 Customs SG dated 29.07.2020 issued by the Department of Revenue, Ministry of Finance, in terms of Article 20 of the Power Purchase Agreement dated 06.07.2020 between Avaada RJHN Private Limited and Haryana Power Purchase Centre
211.	16-Feb-2023, 11:30 A.M.	HERC/Petition No.-9 of 2023	Haryana Power Purchase Centre		Petition under Section 86 (1)(b) of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of source and permission to schedule power for procurement of 179 MW from NTPCs Dadri- Stage I Thermal Power Plant, allocated by MoP vide order dated 28.10.2022, for a period of 6 months w.e.f.01.04.2023 at CERC regulated tariff and seeking approval to procure unallocated pooled power from the Central Generating stations of Northern Region for the period from 01.04.2023 to 30.09.2023, in the event of allocation of the same by Ministry of Power.
212.	16-Feb-2023, 11:30 A.M.	HERC/Petition No.-7 of 2023	HPPC		Petition under Section 86(1)(b) and Section 63 of the Electricity

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Act, 2003 read with the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of source for the procurement of 750 MW RTC Power through tariff-based competitive bidding process on a short-term basis for the period between 01.03.2023 to 15.10.2023 floated through NIT-102/HPPC dated 20.10.2022.
213.	16-Feb-2023, 11:30 A.M.	HERC/Petition No.-69 of 2022	M/s Aakarshan Estates Pvt. Ltd.	DHBVNL and Ors.	Petition in terms of Section 43 & 86 of the Electricity Act, 2003 (as amended upto date), and HERC (Electricity Supply Code) Regulations Second Amendment, 2019 for setting aside the notice/orders dated 01.09.2022.
214.	16-Feb-2023, 11:30 A.M.	HERC/Petition No.-9 of 2022	Umesh Kumar Prabhakar	DHBVN and Anr.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulations 2020 for issuance of directions to the Respondents to forthwith comply with the orders dated 29.11.2021 (DH-CGRF-3286/2020) of the Forum for Redressal of Consumer grievances DHBVNL Gurugram
215.	16-Feb-2023, 11:30 A.M.	HERC/Petition No.-45 of 2022	DHBVNL	M/s Uddar Gagan Properties Pvt Ltd	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
216.	16-Feb-2023, 11:30 A.M.	HERC/Petition No.-43 of 2022	DHBVNL	M/s Saraswati Kunj	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
217.	22-Feb-2023, 11:30 A.M.	HERC/Petition No.-70 of 2022	Hisar Metal Industries Ltd and Ors	DHBVNL and Ors	Petition for clarification of arc furnace/rolling mill surcharge in the Tariffs for the period from 2017 to 2022.
218.	22-Feb-2023, 11:30 A.M.	HERC/Petition No.-67 of 2022	UHBVNL	TDI Infratech Private Ltd. and Anr.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the Haryana Electricity Regulatory Commission (Duty to Supply Electricity on Request , Power to recover expenditure incurred in providing Supply and Power to recover expenditure incurred in providing Supply and Power) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
219.	22-Feb-2023, 11:30 A.M.	HERC/Petition No.-11 of 2022	R.P Uniyal and Ors.	XEN/Operations , DHBVN & Ors.	Petition under section 142 read with 146 of the of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum & Ombudsman) Regulation, 2020 for issuance of directions to forthwith comply with the order dated 28.11.2021 in Case No DH/CGRF/3244/2020
220.	22-Feb-2023, 11:30 A.M.	HERC/Petition No.-3 of 2023	HERC (Suo Motu)		Discussion paper for inviting comments/objections from stakeholders/general public for finalization of HERC (Terms and Conditions for determination of tariff for generation, transmission, wheeling and distribution & retail supply under multi tariff year framework) Regulations, 2019 (3rd Amendment) Regulations, 2023
221.	22-Feb-2023, 11:30 A.M.	HERC/Petition No.-6 of 2023	Nitin Kanodia, M/s Ram Oil Mill	DHBVNL and Ors	Representation under section 142 read with Section 146 and 149 of the Electricity Act, 2003 read with HERC (Forum and Ombudsman) Regulations 2020 for issuance of direction to the respondents to comply with the orders dated 04.06.2022 received on 12.07.2022 passed by the forum

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					of redressal of CGRF DHBVN, Gurugram: Proceedings pursuant to report submitted by Electricity Ombudsman in Appeal No 37 of 2022.
222.	22-Feb-2023, 11:30 A.M.	HERC/Petition No.-5 of 2023	M/s Standard Farms Pvt. Ltd. and Anr.	DHBVNL & Ors.	Petition in terms of Section 43 & 86 of the Electricity Act, 2003 (as amended upto date), and HERC (Electricity Supply Code) Regulations First Amendment, 2014, and Second Amendment, 2019 for issuance of directions to the respondent DHBVNL to the effect that since, the ultimate load requirement of the petitioner No. 1 as per the approved electrification plan dated 04.09.2013 was 4499 KW/4500 KVA and the entire load stands released at 11 KV level way back in 2014, the Nigam cannot at this belated stage, direct the petitioner No. 1 to create 33 KV infrastructure for its Group Housing Project and for issuance of the requisite no-objection certificate in favour of the petitioners to the respondent No.5, DTCP, Haryana in order to enable it to get the Completion Certificate of its project.
223.	22-Feb-2023, 11:30 A.M.	HERC/Petition No.-2 of 2023	Karnal Cooperative Sugar Mills Ltd.	HPPC	Tariff Petition U/s 62 of the Electricity Act, 2003 read with regulation 7 of the HERC (terms and conditions for determination of tariff from renewal energy sources, renewal purchase obligations and renewable energy certificate) regulations 2021 seeking approval for determination of tariff for 100 percent bagasse based co-generation power plant of M/s Karnal Cooperative Sugar Mill Ltd., for 20 years in compliance to the order dated 20.10.2022 in HERC petition no.55 of 2022.
224.	22-Feb-2023, 11:30 A.M.	HERC/Petition No.-1 of 2023	Panipat Cooperative Sugar Mills Ltd.	HPPC	Tariff Petition U/s 62 of the Electricity Act, 2003 read with regulation 7 of the HERC (terms and conditions for determination of tariff from renewal energy sources, renewal purchase obligations and renewable energy

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					certificate) regulations 2021 seeking approval for determination of tariff for 100 percent bagasse based co-generation power plant of M/s Panipat Cooperative Sugar Mill Ltd. for 20 years in compliance to the order dated 20.10.2022 in HERC petition no.54 of 2022 passed by this Commission
225.	23-Feb-2023, 11:30 A.M.	HERC/PRO-12 of 2019	M/s IA Hydro Energy Private Limited	HPPC	Petition under Part VII Section 61, Section 62, Section 64 (5) and part X Section 86 (1) (b) of the Electricity Act, 2003, read with the Haryana Electricity Regulatory Commission Regulations and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for the Determination of Tariff for Power supply from 36 MW (3x12 MW) Chanju-I Hydro Electric Project located on the Chanju Nallah in the Chamba district of Himachal Pradesh.
226.	28-Feb-2023, 11:30 A.M.	HERC/Petition No.-26 of 2022	Haryana Power Purchase Centre (HPPC),		Petition under Section 86 (1)(b) of the Electricity Act, 2003 for approval of Expression of Interest (EOI) /Bidding document prepared by HPPC to procure 400 MW of Hydro power through e-Tender and e-Reverse Auction.
227.	01-Mar-2023, 03:30:P.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
228.	01-Mar-2023, 03:30:P.M.	HERC/Petition No.-47 of 2022	DHBVNL	M/s Parsvanth Developers & Ors	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003
229.	01-Mar-2023, 03:30:P.M.	HERC/Petition No.-45 of 2022	DHBVNL	M/s Uddar Gagan Properties Pvt Ltd	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
230.	01-Mar-2023, 03:30:P.M.	HERC/Petition No.-43 of 2022	DHBVNL	M/s Saraswati Kunj	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
231.	01-Mar-2023, 03:30:P.M.	HERC/Petition No.-41 of 2022	DHBVNL	M/s Malibu Estate Pvt.Ltd.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003
232.	01-Mar-2023, 03:30:P.M.	HERC/PRO-12 of 2016	M/s Star Wire (India) Vidyut Pvt. Ltd.	HPPC	Application seeking clarification on the order issued by Honble Commission in Suo Moto Case No. PRO-15 of 2013 dated 20.11.2013 for determination of Generic Tariff for Renewable Energy Projects to be commissioned during FY 2013-14 under the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Renewable Energy, Renewable Purchase Obligations and Renewable Energy Certificates) Regulations, 2010 read with amendments issued from time to time. (HERC/ Petition No. 12 of 2016

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
233.	01-Mar-2023, 03:30:P.M.	HERC/Petition No.-8 of 2023	M/s Star Wire (India) Vidyut Pvt. Ltd.	HPPC and Anr	Petition seeking directions from this Honble Commission for removing certain difficulties that have arisen in implementation of the Haryana Electricity Regulatory Commission Tariff Order dated 21.03.2022 in Case No. HERC/Petition No. 52 of 2021
234.	01-Mar-2023, 03:30:P.M.	HERC/Petition No.-33 of 2022	DiSPA and Ors.	HPPC & Ors.	Petition under section 81(1)(b),(c) and (k) and Section 181 of the Electricity Act, 2003 read with Regulations 75, 77 of HERC (Terms and Conditions for determination of tariff from Renewable Energy Certificate) Regulation, 2021 read with 65, 66, 67 and 68 of the HERC (Conduct of Business) Regulations, 2019 read with this Commissions order dated 04.05.2022 passed in Petition No 49 of 2021 seeking initiation of amendment in the provisions of the HERC (Terms and Conditions for Determination of Tariff from Renewable Energy Certificate) Regulation, 2021
235.	09-Mar-2023, 11:30 A.M.	HERC/Petition No.-40 of 2022	DHBVNL	M/s Uppal Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003
236.	09-Mar-2023, 11:30 A.M.	HERC/Petition No.-48 of 2022	DHBVNL	M/s JMD Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					the Electricity Act, 2003.
237.	09-Mar-2023, 11:30 A.M.	HERC/Petition No.-50 of 2022	DHBVNL	M/s Countrywide Promoters Pvt. Ltd. & Anr	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
238.	09-Mar-2023, 11:30 A.M.	HERC/Petition No.-69 of 2022	M/s Aakarshan Estates Pvt. Ltd.	DHBVNL and Ors.	Petition in terms of Section 43 & 86 of the Electricity Act, 2003 (as amended upto date), and HERC (Electricity Supply Code) Regulations Second Amendment, 2019 for setting aside the notice/orders dated 01.09.2022.
239.	09-Mar-2023, 11:30 A.M.	HERC/Petition No.-4 of 2023	HVPNL		Petition under Under Section 32, 33 & 181 of the Electricity Act, 2003 read with Regulation 18 to 21 of the HERC (Deviation Settlement Mechanism and related matters) Regulations, 2019 and Regulations 65 to 67 of the HERC (Conduct of Business) Regulations, 2019, seeking necessary directions for clarification/ modification/ amendment and removal of difficulties which have arisen in the implementation of certain Regulations of the HERC (Deviation Settlement Mechanism and related matters) Regulations, 2019.
240.	09-Mar-2023, 11:30 A.M.	HERC/Petition No.-61 of 2022	Avaada RJHN Private Limited	Haryana Power Purchase Centre	Petition under Section 86 of the Electricity Act, 2003 for (i) approval of Change in Law and (ii) consequential relief to compensate for the increase in capital cost due to (a) increase in Goods and Service Tax (GST) rates on Solar Energy Devices and parts vide Notification No. 8 of 2021 Central tax (Rate) dated 30.09.2021, and (b) imposition of Safe Guard Duty on the import of solar cells and modules by way of Notification No. 02/2020 Customs

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					SG dated 29.07.2020 issued by the Department of Revenue, Ministry of Finance, in terms of Article 20 of the Power Purchase Agreement dated 06.07.2020 between Avaada RJHN Private Limited and Haryana Power Purchase Centre
241.	09-Mar-2023, 11:30 A.M.	HERC/RA-11 of 2022	HPGCL... Review Applicant		Application Section 94(1)(f) of the Electricity Act, 2003 read with under Regulation 57 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 and Regulation 79 and 81 of the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2019 and all other enabling provisions in this regard, seeking review clarification of the order dated 31.01.2022 passed by this Honble Commission in Case no. HERC PRO-45 of 2021 with respect to the definition of Calorific Value of Primary Fuel (CVPF) and consequent directions
242.	22-Mar-2023, 11:30 A.M.	HERC/Petition No.-62 of 2022	HERC (Suo-Motu)	HPPC and Ors.	Suo-Motu Petition upon complaint regarding use of old plant and machinery - PPA with M/s GEMCO Energy Limited for their 15 MW Bio-mass power project - Issuance of notice under section 94 of the Electricity Act, 2003
243.	22-Mar-2023, 11:30 A.M.	HERC/Petition No.-9 of 2022	Umesh Kumar Prabhakar	DHBVN and Anr.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulations 2020 for issuance of directions to the Respondents to forthwith comply with the orders dated 29.11.2021 (DH-CGRF-3286/2020) of the Forum for Redressal of Consumer grievances DHBVNL Gurugram
244.	22-Mar-2023, 11:30 A.M.	HERC/RA-1 of 2023	M/s Manikaran Analytics Ltd.	HPGCL and Ors	Review petition under section 94 (1) of the Electricity Act, 2003 read with regulation 57 of the

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 for review of order dated 08.03.2021 in Petition No 42 of 2020.
245.	22-Mar-2023, 11:30 A.M.	HERC/Petition No.-44 of 2022	DHBVNL	M/s Sheetal International Pvt. Ltd.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
246.	22-Mar-2023, 11:30 A.M.	HERC/Petition No.-42 of 2022	DHBVNL	M/s Vipul Limited	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
247.	22-Mar-2023, 11:30 A.M.	HERC/Petition No.-13 of 2023	HPPC		Petition under Section 86(1)(b) of the Electricity Act, 2003 read with Clause 3.1.1 and 18 of the Guidelines for Tariff Based Competitive Bidding Process for Procurement of Power from Grid Connected Solar PV Power Projects issued by Ministry of Power vide notification dated 03.08.2017 and amended vide notifications dated 14.06.2018, 03.01.2019 and 25.09.2020 seeking approval of the Request for Selection (RfS)/ Bidding document for the procurement of 100 MW solar power with maximum Capacity up to 10 MW by any single generator to be set up in the State of Haryana along with draft Power Purchase Agreement to be executed with

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					successful bidders.
248.	22-Mar-2023, 11:30 A.M.	HERC/Petition No.-19 of 2022	Haryana Power Purchase Centre		Petition under Section 86(1)(b) read with Section 63 of the Electricity Act, 2003 for approval of bidding documents including draft PPA for procurement of power on long term basis along with the deviations being made from standard bidding documents issued by MoP, GoI for procurement of power on finance, own & operative basis
249.	22-Mar-2023, 11:30 A.M.	HERC/Petition No.-49 of 2022	DHBVNL	M/s Ansal Buildwell	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
250.	29-Mar-2023, 11:30 A.M.	HERC/Petition No.-6 of 2023	Nitin Kanodia, M/s Ram Oil Mill	DHBVNL and Ors	Representation under section 142 read with Section 146 and 149 of the Electricity Act, 2003 read with HERC (Forum and Ombudsman) Regulations 2020 for issuance of direction to the respondents to comply with the orders dated 04.06.2022 received on 12.07.2022 passed by the forum of redressal of CGRF DHBVN, Gurugram: Proceedings pursuant to report submitted by Electricity Ombudsman in Appeal No 37 of 2022.
251.	29-Mar-2023, 11:30 A.M.	HERC/Petition No.-33 of 2022	DiSPA and Ors.	HPCC & Ors.	Petition under section 81(1)(b),(c) and (k) and Section 181 of the Electricity Act, 2003 read with Regulations 75, 77 of HERC (Terms and Conditions for determination of tariff from Renewable Energy Certificate) Regulation, 2021 read with 65, 66, 67 and 68 of the HERC (Conduct of Business) Regulations, 2019 read with this Commissions order dated 04.05.2022 passed in Petition No 49 of 2021 seeking initiation of

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					amendment in the provisions of the HERC (Terms and Conditions for Determination of Tariff from Renewable Energy Certificate) Regulation, 2021
252.	29-Mar-2023, 11:30 A.M.	HERC/Petition No.-14 of 2023	HPPC	M/s Chanderpur Renewal Power Company Pvt. Ltd.	Petition seeking approval of source as well as draft Power Purchase Agreement (PPA) for the procurement of up to 0.4 MW power from the 1 MW Biomass Gasifier unit of M/s Chanderpur Renewal Power Company Pvt Ltd at a tariff to be determined by the Commission under section 62 of the Electricity Act, 2003 for balance useful life of the Project i.e. FY 2022-23 to FY 2033-34
253.	29-Mar-2023, 11:30 A.M.	HERC/Petition No.-69 of 2022	M/s Aakarshan Estates Pvt. Ltd.	DHBVNL and Ors.	Petition in terms of Section 43 & 86 of the Electricity Act, 2003 (as amended upto date), and HERC (Electricity Supply Code) Regulations Second Amendment, 2019 for setting aside the notice/orders dated 01.09.2022.
254.	29-Mar-2023, 11:30 A.M.	HERC/Petition No.-70 of 2022	Hisar Metal Industries Ltd and Ors	DHBVNL and Ors	Petition for clarification of arc furnace/rolling mill surcharge in the Tariffs for the period from 2017 to 2022.
255.	29-Mar-2023, 11:30 A.M.	HERC/Petition No.-1 of 2023	Panipat Cooperative Sugar Mills Ltd.	HPPC	Tariff Petition U/s 62 of the Electricity Act, 2003 read with regulation 7 of the HERC (terms and conditions for determination of tariff from renewal energy sources, renewal purchase obligations and renewable energy certificate) regulations 2021 seeking approval for determination of tariff for 100 percent bagasse based co-generation power plant of M/s Panipat Cooperative Sugar Mill Ltd. for 20 years in compliance to the order dated 20.10.2022 in HERC petition no. 54 of 2022 passed by this Commission
256.	29-Mar-2023, 11:30 A.M.	HERC/Petition No.-2 of 2023	Karnal Cooperative Sugar Mills Ltd.	HPPC	Tariff Petition U/s 62 of the Electricity Act, 2003 read with regulation 7 of the HERC (terms and conditions for determination of tariff from renewal energy sources, renewal purchase obligations and renewable energy certificate) regulations 2021 seeking approval for

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					determination of tariff for 100 percent bagasse based co-generation power plant of M/s Karnal Cooperative Sugar Mill Ltd., for 20 years in compliance to the order dated 20.10.2022 in HERC petition no.55 of 2022.

The Commission, after affording an opportunity of hearing to the contesting parties, based on the merits of the case, promptly issues order (s) in the matter (s).

Annexure - B**TARIFF AND OTHER ORDERS ISSUED BY THE COMMISSION FOR THE FY
2022-23 (01.04.2022 to 31.03.2023)**

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
1.	13-Apr-22	HERC/Petition No.-13 of 2022	HPPC	M/s Orbit Resorts Limited	Petition under section 86(1)(b) and section 62 of the Electricity Act, 2003 for approval of source by the Hon'ble Commission from 7.5 MW captive solar power plant of M/s Orbit Resorts Limited at village Balasar, District Sirsa, Haryana on short term basis in terms of HERC RE Regulations in vogue.
2.	19-Apr-22	HERC/Petition No.-23 of 2021	HPGCL		Petition under Section 86(1)(a) 86(1)(e) read with Section 61 & 62 of the Electricity Act, 2003 for seeking indulgence of the Hon'ble Commission for framing the proposed methodology for claiming the Biomass Fuel Cost as mandated to be utilized in HPGCL Units under Change in Law.
3.	20-Apr-22	HERC/Petition No.-14 of 2022	HPPC	M/s Greenyana Solar Private Limited	Petition under section 86(1)(b) of the Electricity Act, 2003 for approval of source and draft Power Purchase Agreement PPA to be executed with M/s Greenyana Solar Pvt for purchase of 10.72 MW solar power on long term basis for useful life of the project i.e 25 years from 10.72 MW Grid connectivity solar PV bases power project located at village Kurangawali district Sirsa, Haryana at a tariff to be determined by the Hon'ble Commission under section 62 of the Electricity Act, 2003 in terms of HERC RE Regulations in vogue
4.	25-Apr-22	HERC/Petition No.-17 of 2022	HPPC		Petition under section 86(1) (B) and section 63 of the Electricity Act, 2003 for approval of source & tariff adoption by the Hon'ble Commission for quantum of 500 MW power discovered in NIT 96/HPPC dated 21.03.2022 floated for procurement of 1000 MW RTC Power on Medium Term Basis for three years through tariff based competitive

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
					bidding guidelines issued by MOP, GOI.
5.	25-Apr-22	HERC/Petition No.-20 of 2022	HPPC		Petition under Section 86 1 b of the Electricity Act 2003 read with the Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 seeking source approval for allocation of unallocated pooled power from CGSs of NR during summer season, in view of revised NRPC Allocation memo dated 25th march 2022 and keeping in view of the power deficit scenario in the State
6.	27-Apr-22	HERC/Petition No.-17 of 2022	Haryana Power Purchase Centre		Petition under Section 86(1) (b) and Section 63 of the Electricity Act, 2003 for approval of source & tariff adoption by Hon'ble Commission for quantum of 500 MW power discovered in NIT-96/HPPC dated 21.03.2022 floated for procurement of 1000 MW RTC power on medium term basis for three years through tariff based competitive bidding guidelines issued by MoP, GOI
7.	27-Apr-22	HERC/Petition No.-26 of 2021	M/s Oasis Commercial Pvt. Ltd	HPPC	Petition under Section 142 & 146 of the Electricity Act, 2003 seeking compliance to the Hon'ble Commission order dated 18.01.2021 in Petition No. 56 of 2020 read with subsequent order dated 05.07.2021 on Review Petition No. 4 of 2021
8.	4-May-22	HERC/Petition No.-49 of 2021	Faridabad Industries Association	UHBVN & Anr.	Petition on behalf of the Petitioner under sections 42, 61, 86 and 181 of the Electricity Act, 2003 and Regulation 21 of Conduct of Business Regulations, 2019, seeking for reconsideration and amendment thereto of the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff from Renewable Energy sources, Renewable purchase obligation and Renewable energy certificate) Regulations, 2021
9.	11-May-22	HERC/Petition No.-48 of 2021	M/s JBM Environment Management Pvt. Ltd.	HPPC & Anr.	Petition under Section 86 (1)(a), (b), (e) and (f) and other applicable provisions of the Electricity Act, 2003 read with

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
					the relevant provisions of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019
10.	12-May-22	HERC/RA-3 of 2022	Lanco Amarkantak Power Limited.	PTC India Ltd (R-1) & HPPC (Review Applicant) (R-2)	Application for passing consequential orders as per the directions issued by the Hon'ble Appellate Tribunal for Electricity in the judgment dated 10.03.2022 passed in Appeal No. 92 of 2020. OR Review of the Order dated 03.03.2022 passed by the Hon'ble Commission in the captioned Petition nos. HERC/PRO-5 of 2014 and HERC/PRO-3 of 2016 in terms of the Order dated 10.03.2022 passed by the Hon'ble Appellate Tribunal for Electricity in Appeal No. 92 of 2020 read with Section 94(1)(f) of the Electricity Act, 2003 and Regulations 65 of the HERC (Conduct of Business) Regulations, 2019, and read with Order XLVII, Rule 1 of the Code of Civil Procedure, 1908, seeking reconsideration of the rate of interest and the period of interest computation.
11.	12-May-22	HERC/PRO-5 of 2014 HERC/PRO-3 of 2016	Lanco Amarkantak Power Limited	HPGCL and Others PTC India Ltd. & Anr	Application for passing consequential orders as per the directions issued by the Honble Appellate Tribunal for Electricity in the judgment dated 10th March 2022 passed in Appeal No 92 of 2020. AND Review of the Order dated 03.03.2022 passed by the Honble Commission in the captioned Petition nos. HERC PRO-5 of 2014 and HERC PRO-3 of 2016 in terms of the Order dated 10.03.2022 passed by the Honble Appellate Tribunal for Electricity in Appeal No. 92 of 2020 read with Section 94 1 f of the Electricity Act, 2003 and Regulations 65 of the HERC Conduct of Business Regulations, 2019, and read with Order XLVII, Rule 1 of the Code of Civil

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
					Procedure,1908, seeking reconsideration of the rate of interest and the period of interest computation.
12.	13-May-22	HERC/Petition No.-1 of 2022	Piccadily Agro Industries Ltd & Anr.	HVPNL & Ors.	Petition for Reading Set aside / quash the impugned rejection letter dated 11.11.2021 and to direct the Respondents to refund/adjust the energy banked for the period 23.01.2019 to 24.01.2020 and up to 01.07.2020 and to direct the respondents to continue to extend the power supply to petitioner no.2 and to not to disrupt the same on account of the non-payment of the above said energy dues for the period w.e.f February 2020 till October, 2021, during the pendency of the instant petition.
13.	26-May-22	HERC/PRO-7 of 2021 HERC/PRO-6 of 2021	HPPC	Dans Energy Pvt. Ltd. Shiga Energy Pvt. Ltd	Application on behalf of the Applicant under Section 86(1)(b) of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of this Hon'ble Commission for withdrawal of the Exit Letter dated 26.05.2021 and commencement of power supply on amended terms and conditions as per letter of the Respondent dated 12.05.2022
14.	8-Jun-22	HERC/Petition No.-16 of 2022	HPPC		Petition under Section 86(1)(b) of the Electricity Act 2003 read with the HERC (Conduct of Business) Regulations, 2019 seeking source approval for procurement of 728.68 MW Thermal Power from NTPC Dadri Stage II from 01.04.2022 till 31.10.2022 at CERC regulated tariff
15.	9-Jun-22	HERC/Petition No.-23 of 2022	HPPC	Solar Energy Corporation of India Limited	Petition under Section 86(1)(b) of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of source as well as approval of the Draft Power Supply Agreement (PSA) for procurement of 800 MW ISTS connected Wind Solar Hybrid Power under Tranche IV scheme

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
					of Solar Energy Corporation of India Limited (SECI) at a levelized tariff of Rs. 2.34/kWh for 700 MW and Rs. 2.35/kWh for 100 MW plus a trading margin of Rs. 0.07/kWh for a period of 25 years.
16.	14-Jun-22	HERC/Petition No.-25 of 2022	HPPC	NTPC Vidyut Vyapar Nigam Ltd	Petition under Section 86(1)(b) of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of source and permission to schedule power on an immediate basis for the procurement of up to 300 MW power on short term basis from Kameng Hydro Power Station located at Kimi, West Kameng District, Arunachal Pradesh through NTPC Vidyut Vyapar Nigam Limited (NVVN) at a tariff of Rs. 5.45/kWh applicable at generator ex-bus including a trading margin for a period of 9 months up till March, 2023.
17.	11-Jul-22	HERC/PRO-30 of 2020	Sharad Farms & Holdings Pvt. Ltd	UHBVNL & Ors.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 as amended from time to time to call for the records of the respondents and take appropriate action on account of non compliance of the orders dated 27.01.2020 passed by this Honble Commission in PRO 67 of 2019.
18.	18-Jul-22	HERC/Petition No.-24 of 2022	HPPC	NHPC Limited	Petition under Section 86(1)(b) of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of source as well as approval of the Power Purchase Agreement (PPA) dated 01.09.2011 for procurement of 43 MW power from 2000 MW Subansiri Lower Hydro Electric Project of National Hydro Power Corporation Ltd. (NHPC) situated in Arunachal Pradesh for a period of 35 years w.e.f. commissioning of the Plant, which is scheduled for August, 2022.
19.	18-Jul-22	HERC/Petition	HPPC	Solar Energy	Petition under Section 86(1)(b) of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of source and permission to schedule power on an immediate basis for the procurement of up to 300 MW power on short term basis from Kameng Hydro Power Station located at Kimi, West Kameng District, Arunachal Pradesh through NTPC Vidyut Vyapar Nigam Limited (NVVN) at a tariff of Rs. 5.45/kWh applicable at generator ex-bus including a trading margin for a period of 9 months up till March, 2023.

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
		No.-28 of 2022		Corporation of India limited (SECI)	the Electricity Act, 2003 HERC Conduct of Business Regulations, 2019 seeking approval of source as well as approval of the Draft Power Supply agreement PSA for procurement of 150 MW Renewable Energy RE Power with Assured Peak Power supply under ISTS Tranche VII Scheme from Solar Energy Corporation of India Limited SECI at a Levelized weighted average tariff of not more than Rs. 3.96 kWh at the Haryana periphery with off-peak tariff of Rs. 2.88 kWh and a peak tariff of Rs. 6.85 kWh levelized plus a trading margin of Rs. 0.07 kWh for a period of 25 years.
20.	19-Jul-22	HERC/RA-5 of 2022	HPGCL (Review Applicant)	HPPC	Review Petition no 05 of 2022) Review petition under section 94 1 f of Electricity Act 2003 read with Regulation 57 of HERC Conduct of Business Regulations 2019 and order dated 27 th may 2022 Passed by Honble APTEL in Appeal No 209 of 2022 seeking review of the order dated 19.04.2022 in Petition No 23 of 2022 by the Honble Commission. AND (IA 13 of 2022) Application for Interim Reliefs under Regulations 32 and 65 of the HERC (Conduct of Business) Regulations, 2019
21.	5-Aug-22	HERC/Petition No.-30 of 2022	(Suo-Motu)		Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021. AND Determination of tariff / Indicative tariff for the RE power projects, as per the eligibility criteria specified in HERC RE Regulations, 2021, on the basis of suo-motu proceedings for the RE Power Projects commissioned / to be commissioned in the FY 2021-22 and the FY 2022-23.
22.	9-Aug-22	HERC/RA-3 of	Lanco	PTC India Ltd (R-	IA No 14 of 2022 Application on

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
		2022	Amarkantak Power Limited.	1) & Haryana Power Purchase Centre (Review Applicant) (R-2)	behalf of Lanco Amarkantak Power Ltd. (Petitioner in Petition No. 5 of 2014 and Petition No. 3 of 2016 and Respondent in RA No. 3 of 2022) seeking clarification of the Order dated 12.05.2022 passed by this Honble Commission
23.	9-Aug-22	HERC/PRO-5 of 2014 HERC/PRO-3 of 2016	Lanco Amarkantak Power Limited	HPGCL and Others PTC India Ltd. & Anr	IA No. 14 of 2022 Application on behalf of Lanco Amarkantak Power Ltd. Petitioner in Petition No. 5 of 2014 and Petition No. 3 of 2016 and Respondent in RA No. 3 of 2022 seeking clarification of the Order dated 12.05.2022 passed by this Honble Commission.
24.	22-Aug-22	HERC/RA-6 of 2022	Merino Industries Limited	Haryana Renewable Energy Development Agency & Ors.	Review Petition under Section 94 (1)(f) of the Electricity Act, 2003, seeking review of the Order dated 13/05/2019 passed by this Honble Commission in Case No. HERC/PRO-22/2019
25.	24-Aug-22	HERC/Petition No.-6 of 2022	Orbit Resort Ltd	HVPNL and Anr.	Petition under Section 86 (1)(f) of the Electricity Act 2003 read with Article 10.6 of the Energy Banking Agreement dated 29.04.2019 and other enabling provisions.
26.	30-Aug-22	HERC/Petition No.-51 of 2021	AMP Solar Park Private Limited	Haryana Vidyut Prasaran Nigam Limited & Ors	Petition under Sections 142 of the Electricity Act, 2003 seeking initiation of appropriate action against the Respondents for non-compliance of directions dated 02.06.2021 in Petition No. - 38 of 2020 passed by the Hon'ble Haryana Electricity Regulatory Commission.
27.	30-Aug-22				Haryana Electricity Regulatory Commission (Fee) Regulations, 2005, 6th Amendment Regulations, 2022
28.	30-Aug-22	HERC/RA-8 of 2022	HPPC (Review Applicant)	NTPC Vidyut Vyapar Ltd	Application under Section 94 1 f of the Electricity Act 2003 read with Regulations 57 65 and 68 of the HERC Conduct of Business Regulations 2019 seeking review recalling modification of a part of Order dated 14 06 2022 passed by this Honble Commission in Petition No 25 of 2022
29.	1-Sep-22	HERC/RA-2 of 2022	Sudhir Aggarwal, Secretary,	Dakshin Haryana Bijli Vitran Nigan and Ors.	Review of the order dated 19.10.2021 passed by this Hon'ble Commission in Petition

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
			Raisina Aravali Retreat RWA,		No. 05 of 2017 in accordance with powers vested with the Commission under section 94(1)(f) of the Electricity Act, 2003 read with HERC (Conduct of Business) Regulations, 2019
30.	13-Sep-22	HERC/Petition No.-53 of 2021	HVPNL		Petition under Section 86 of the Electricity Act, 2003 read with Regulation 4 to 6 of the Haryana Electricity Regulatory Commission (Terms and Conditions for Grant of Connectivity and Open Access for Intra-State Transmission and Distribution System) Regulations, 2012 and Regulations 65 to 67 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 as well as all other relevant enabling provisions, seeking approval of the Hon'ble Commission for amending the procedure for Grant of Connectivity to Solar Power Projects (Solar Plants/Parks) including the procedure for dealing pending applications seeking grid connectivity of Solar Power Projects (Solar Plants/Parks) from HVPNL/DISCOMs Sub-stations
31.	13-Sep-22	HERC/Petition No.-27 of 2022	M/s Micro Turner	Uttar Haryana Bijli Vitran & Anr.	Petition Under Section 86 (1) (k) read with Section 86 (3) Electricity Act, 2003 read with HERC/25/2012 called as (terms and conditions for grant of connectivity and open access for intra state Transmission and distribution System) Regulation 2012 and Non implementation of the Provisions of the Policy called as Haryana Solar Power Policy, 2016 by Respondents by not signing LTOA and injecting the Powers in the Solar Captive Power Plant of the Petitioner
32.	14-Sep-22	HERC/RA-7 of 2022	M/s Siwana Solar Power Projects Pvt. Ltd	HPPC	Review Petition under section 94 (1) (f) read with Section 142 and Section 146 of the Electricity Act, 2003 read with regulation 57 and 65 of HERC (Conduct of Business) Regulations, 2019 seeking review of the order dated 29.09.2020

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
					passed by the Honble Commission in Petition No. 08 of 2020.
33.	14-Sep-22	HERC/Petition No.-55 of 2021	Dakshin Haryana Bijli Vitran Nigam	M/s Ansals Properties and Infrastructure and Ors.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC (Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
34.	19-Sep-22	HERC/Petition No.-29 of 2022	HPPC		Petition under Regulation 65 and 77 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021 (RE Regulations, 2021' in short), praying for reduction/ waiving off backlog of Solar RPO for FY 2020-21 & 2021 22 in view of the factors beyond the control of Distribution Companies such as delay in commissioning of renewable energy projects due to force majeure condition of COVID-19 change in law etc.
35.	20-Sep-22	HERC/Petition No.-29 of 2022	HPPC		IA 21 of 2022 Impleadment Petition under Regulation 65 and 77 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021 (RE Regulations, 2021' in short), praying for reduction/ waiving off backlog of Solar RPO for FY 2020-21 & 2021 22 in view of the factors beyond the control of Distribution Companies such as delay in commissioning of renewable energy projects due to force majeure condition of COVID-19 change in law etc.

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
36.	21-Sep-22	HERC/PRO-54 of 2019	HPPC		IA no 18 of 2022 Interlocutory Application under Section 86(1)(b) of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 on behalf of the Applicant seeking cancellation of power source of M/s GMR Bajoli (60 MW) on account of their refusal to execute PPA
37.	29-Sep-22	HERC/RA-4 of 2022	HPPC		Review petition filed under Section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 57 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking review of the order dated 27.04.2022 passed in petition no. 17 of 2022.
38.	30-Sep-22	HERC/Petition No.-31 of 2021	Lanco Amarkantak Power Limited	HPPC & Anr.	Petition Under section 86 of the Electricity Act, 2003 seeking an order from the Honble Commission holding that the MoEF and CC Notification dated 25.01.2016 is a change in law event and allowing the consequent additional expenses incurred by the Petitioner on account of such Change in Law event.
39.	20-Oct-22	HERC/Petition No.-31 of 2022	UHBVNL		Petition filed under Section 42 of the Electricity Act 2003 and Regulations 22 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra-State transmission and distribution system) Regulations, 2012 and amended thereof for determining the Additional Surcharge for 1st Half of FY 2022-23 and approval for levying the same to the Open Access consumers till the issuance of the next order.
40.	20-Oct-22	HERC/Petition No.-35 of 2022	DHBVNL		Petition under Section 42 of the Electricity Act 2003 and Regulations 22 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
					connectivity and open access for intra-State transmission and distribution system) Regulations, 2012 and amended thereof for determining the Additional Surcharge for 1st Half of FY 2022-23 and approval for levying the same to the Open Access consumers till the issuance of the next order.
41.	20-Oct-22	HERC/Petition No.-55 of 2022	HPPC	The Karnal Cooperative Sugar Mills Ltd	Petition under section 86(1)(b) of the Electricity Act, 2003 read with Regulation 7 of the HERC (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021 seeking approval of source as well as the approval of Power Purchase Agreement (PPA) for purchase of 13.2 MW power during sugar cane crushing season out of 18 MW bagasse based co-generation Power Plant of M/s Karnal Cooperative Sugar Mills Ltd., on long-term basis, the tariff to be determined by the HERC subject to the mutually agreed levelized ceiling tariff of Rs. 6.67/kWh.
42.	20-Oct-22	HERC/Petition No.-54 of 2022	HPPC	The Panipat Cooperative Sugar Mills Ltd	Petition under section 86(1)(b) of the Electricity Act, 2003 read with Regulation 7 of the HERC (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021 seeking approval of source as well as the approval of Power Purchase Agreement (PPA) for purchase of 21 MW during sugar crushing season out of 28 MW Co-generation Based Power Plant of M/s Panipat Cooperative Sugar Mills Ltd. at the mutually agreed ceiling levelized tariff of Rs. 6.67 per unit on long-term basis
43.	9-Nov-22				Haryana Electricity Regulatory Commission (Fee) Regulations,

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
					2005 7th Amendment.
44.	14-Nov-22	HERC/Petition No.-57 of 2022	HPGCL	UHBVN & DHBVNL through HPPC	Petition under Section 86 (1)(a) and (k) of Electricity Act, 2003 read with Regulation 8.3.8 (a) and (b) of the HERC MYT Regulations 2019 seeking appropriate approval to offset the adverse financial impact on account of blending of imported coal as per the directions dated 28.04.2022, 13.05.2022, and 18.05.2022 issued by Ministry of Power, Government of India read with Regulation 3.20 (c) and (d) of HERC MYT Regulation 2019 and as per the Approval dated 04.06.2022 accorded by the SHPPC and approval dated 19.04.2022 given by SCPP and further in terms of directions dated 04.07.2022, 01.08.2022 and 01.09.2022 issued by this Hon'ble Commission
45.	23-Nov-22	HERC/RA-9 of 2022	M/s Oasis Commercial Pvt. Ltd.		Determination of fuel cost for renewable energy projects set up/ to be set up in Haryana viz. Biomass, Paddy Stubble, Biogas, Biomass Gasifier & Bagasse/Non-Bagasse (cogeneration). on the basis of parameters, except fuel cost, provided in the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021- Suo Motu
46.	12-Dec-22	HERC/Petition No.-59 of 2022	HPPC	M/s Shiga Energy Private Limited	Petition under Section 86(1)(b) of the Electricity Act, 2003 read with HERC (Conduct of Business) Regulations, 2019 seeking approval of PPA dated 30.05.2022 for procurement of 97 MW power from Tashiding HEP of M/s Shiga Energy Pvt. Ltd
47.	12-Dec-22	HERC/Petition No.-58 of 2022	HPPC	M/s Dans Energy Private Limited	Petition under Section 86(1)(b) of the Electricity Act, 2003 read with HERC (Conduct of Business) Regulations, 2019 seeking approval of PPA dated 30.05.2022 for procurement of 96 MW power from (2X48 MW)

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
					Jorethang Loop Hydro Electric Project situated at Jorethang, South District of Sikkim, of M/s Dans Energy Pvt. Ltd
48.	26-Dec-22	HERC/Petition No.-56 of 2022	(Suo-Motu)		Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulation, 2021 (2nd Amendment) Regulations, 2022 – Suo-motu.
49.	04-Jan-2023	HERC/Petition No.-36 of 2022	M/S K2 Power Renewal Pvt Ltd	HPPC & Anr	Petition for determination of tariff under Section 62 of the Electricity Act, 2003 seeking project specific tariff determination for sale of power from its 2.0 MW biomass- based gasifier based power plant
50.	04-Jan-2023	HERC/Petition No.-37 of 2022	HGPCL	HPPC & Anr	Petition under Section 86 (1) (b), (f) and (k) of Electricity Act, 2003 seeking appropriate directions to Haryana Power Purchase Centre to make payment of compensation of Rs.14,31,03,559 along with carrying cost/interest payment for scheduling generating unit(s) of the Petitioner below Normative Annual Plant Availability Factor
51.	04-Jan-2023	HERC/Petition No.-18 of 2022	Kamal Encon Industries Ltd.	HVPNL and Ors.	Application seeking the refund along with interest against the two bank guarantee of Rs 2 Lakh dated 09.01.2019 submitted as an advance security for SLDC and other due payments also along with refund along with interest of application money of Rs 4.72 Lakh deposited to avail interstate open access under captive generation from 1.65 M.W wind turbine generator Commissioned in Maharashtra on 19.11.2018 due to the abnormal delay in issuance NOC applied on 19.11.2018 along with due compensation on account of opportunity loss of low cost captive wind power from 1650 KW WTG.
52.	04-Jan-2023	HERC/Petition No.-68 of 2022	UHBVNL		Petition for determination of tariff for purchase of surplus power from farmer under

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
					individual pump level solarization and ceiling tariff for purchase of power under feeder level solarization through RESCO mode under Component-C of the PM KUSUM Scheme.
53.	10-Jan-2023	HERC/Petition No.-32 of 2022	Ravijit Singh / Ranjeet Singh C/O Groovie Hotel, Mehrauli Road, Gurugram	DHBVNL & Ors	Petition under section 142 read with Section 146 & 149 of the Electricity Act, 2003 read with HERC (Forum and Ombudsman) Regulations 2020 for issuance of direction to the respondents to fore with comply with the orders dated 31.08.2021 of the forum of redressal of consumer grievances, DHBVN: Proceedings pursuant to report submitted by Electricity Ombudsman in Appeal No 18 of 2022.
54.	18-Jan-2023	HERC/PRO-3 of 2021	HPGCL	HPPC	Application seeking intervention of the Commission under Section 86(1)(c), 86(1)(e) & 86(1)(f), Section 42 of the Electricity Act, 2003 and Regulation 64 And 65 of Conduct of Business Regulations, 2019 to give directions to HPPC UHBVNL to pay HPGCL the cost of generation loss In 1x10 MW, Solar Plant, due to frequent tripping of 33 KV evacuation line owned by UHBVNL
55.	18-Jan-2023	HERC/Petition No.-52 of 2022	UHBVNL		Petition under Regulations 4.15.7 and 16 of the Haryana Electricity Regulatory Commission Electricity Supply Code Regulations, 2014 HERC Electricity Supply Code, 2019 praying for charging the applicable transaction charges Merchant Discount Rates completely to consumers for transactions at web portal of Discoms through payment gateway by credit card and debit card, POS machines at specified collection centers and e-wallets.
56.	19-Jan-2023	HERC/PRO-60 of 2019 HERC/PRO-59 of 2019	UHBVNL DHBVNL		Petition for True-up of the ARR for the FY 2018-19, Annual (Mid-Year) Performance Review for the FY 2019-20, determination of ARR for the MYT period from the FY 2020-21 to FY 2024-25 and Distribution and Retail supply

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
					tariff for the FY 2020-21 for Uttar Haryana Bijli Vitaran Nigam Limited (UHBVNL) and Dakshin Haryana Bijli Vitaran Nigam Limited (DHBVNL), as per the provisions of the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2019 and Section 45, 46, 47, 61, 62, 64 & 86 of the Electricity Act, 2003.
57.	25-Jan-2023	HERC/Petition No.-64 of 2022	HPGCL		Petition filed by the Haryana Power Generation Corporation Ltd for approval of True-up for the FY 2021-22, Mid-Year Performance Review for the FY 2022-23 and Determination of Generation Tariff for the FY 2023-2024.
58.	25-Jan-2023	HERC/Petition No.-46 of 2022	DHBVNL	M/s Unitech Limited & Anr	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
59.	25-Jan-2023	HERC/Petition No.-50 of 2021	AMP Solar Surya Private Limited	HVPNL & Ors.	Petition under Sections 142 of the Electricity Act, 2003 seeking initiation of appropriate action against the Respondents for non-compliance of directions dated 02.06.2021 in case no. HERC PRO- 37 of 2020 passed by the Honble Haryana Electricity Regulatory Commission.
60.	30-Jan-2023	HERC/Petition No.-63 of 2022	HVPNL		Petition filed by Haryana Vidyut Prasaran Nigam Limited (herein after referred to as HVPNL or the Petitioner or the Licensee) for approval of True up for FY 2021-22, Annual Performance Review of FY 2022-23 and Aggregate Revenue Requirement and Tariff Petition for FY 2023-24.

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
61.	31-Jan-2023	HERC/Petition No.-34 of 2022	Jitin Rai Khanna	SS Groups Private Ltd & Ors.	Complaint under section 142 read with Section 94 of the Electricity Act, 2003 and Haryana Electricity Regulatory Commission Supply Code 2014 for imposing penalty under section 142 on account of non compliance of order dated 10.12.2019 and continuing failure to comply with the directions issued vide order dated 03.10.2017.
62.	01-Feb-2023	HERC/Petition No.-53 of 2022	HPPC (HPPC),	M/s Greenyana Solar Private Limited	Petition seeking approval of source as well as the approval of the Power Purchase Agreement (PPA) to be executed with M/s Greenyana Solar Pvt. Ltd. for purchase of solar power for 25 years from 10.72 MW project located at District Sirsa, Haryana at a tariff to be determined by the Commission under section 62 of the Electricity Act, 2003.
63.	01-Feb-2023	HERC/RA-10 of 2022	M/s Micro Turner	UHBVN and Anr	Review Petition Under Section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 57 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking Review of the order dated 13.09.2022 passed by the Hon'ble Commission in HERC/ Petition No. 27 of 2022.
64.	5-Feb-2023	HERC/Petition No.-66 of 2022 HERC/Petition No.-65 of 2022	DHBVNL UHBVNL		Petition for the FY 2023 24 Annual Performance Review for the FY 2022 23 and True up for FY 2021 22 under HERC Terms and Conditions for Determination of Tariff for Generation Transmission Wheeling and Distribution and Retail Supply under Multi Year Tariff Framework Regulations 2019 and Section 45 46 47 61 62 64 and 86 of the Electricity Act 2003 read with the relevant guidelines by Uttar Haryana Bijli Vitran Nigam Ltd and Dakshin Haryana Bijli Vitran Nigam Ltd.
65.	09-Feb-2023	HERC/Petition No.-38 of 2022	M/s NGK Spark Plugs (India) Pvt. Ltd.	DHBVNL & Ors	Petition under section 86(1)(b) of the Electricity Act, 2003 read with section 9 (2), 39 (d), 42(2), 49 and Regulation 18 & 19 of the Haryana Electricity Regulatory

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
					Commission (Rooftop Solar Grid Interactive Systems based on net metering/Gross Metering) Regulation, 2021.
66.	15-Feb-2023	HERC/Petition No.-60 of 2022	DHBVNL		Petition under section 50 and 181 of the Electricity Act, 2003 read with regulation 16 of the HERC (Electricity Supply Code) Regulations, 2014 with amendments thereof.
67.	16-Feb-2023	HERC/Petition No.-9 of 2023	HPPC		Petition under Section 86(1)(b) of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of source and permission to schedule power for procurement of 179MW from NTPC's Dadri- Stage I Thermal Power Plant, allocated by MoP vide order dated 28.10.2022, for a period of 6 months w.e.f.01.04.2023 at CERC regulated tariff and seeking approval to procure unallocated pooled power from the Central Generating stations of Northern Region for the period from 01.04.2023 to 30.09.2023, in the event of allocation of the same by Ministry of Power.
68.	16-Feb-2023	HERC/Petition No.-7 of 2023	HPPC		Petition under Section 86(1)(b) and Section 63 of the Electricity Act, 2003 read with the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of source for the procurement of 750 MW RTC Power through tariff-based competitive bidding process on a short-term basis for the period between 01.03.2023 to 15.10.2023 floated through NIT-102/HPPC dated 20.10.2022.
69.	23-Feb-2023	HERC/Petition No.-67 of 2022	UHBVNL	TDI Infratech Private Ltd. and Anr.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the Haryana Electricity Regulatory Commission (Duty to Supply Electricity on Request , Power to recover expenditure incurred in providing Supply and Power to recover expenditure incurred in

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
					providing Supply and Power) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
70.	28-Feb-2023	HERC/Petition No.-26 of 2022	HPPC		Petition under Section 86 (1)(b) of the Electricity Act, 2003 for approval of Expression of Interest (EOI)/Bidding document prepared by HPPC to procure 400MW of Hydro power through e-Tender and e-Reverse Auction.
71.	06-Mar-2023	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
72.	07-Mar-2023	HERC/PRO-12 of 2016	M/s Star Wire (India) Vidyut Pvt. Ltd.	HPPC	Judgement dated 15.11.2022 passed by Hon'ble APTEL in Appeal No. 5 of 2017 (Star wire vs. HERC & Anr.) In the matter of Application seeking clarification on the order issued by Hon'ble Commission in Suo-Moto Case No. PRO-15 of 2013 dated 20.11.2013 for determination of Generic Tariff for Renewable Energy Projects to be commissioned during FY 2013-14 under the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Renewable Energy, Renewable Purchase Obligations and Renewable Energy Certificates) Regulations, 2010 read with amendments issued from time to time.
73.	29-Mar-2023	HERC/Petition No.-19 of 2022	HPPC		Petition under Section 86 (1)(b) read with Section 63 of the Electricity Act, 2003 for approval of bidding documents including draft PPA for procurement of power on long term basis, along with the deviations being made from standard bidding documents issued by MoP, GoI for procurement of power on finance, own & operate basis.
74.	29-Mar-2023	HERC/Petition No.-13 of 2023	HPPC		Petition under Section 86(1)(b) of the Electricity Act, 2003 read with Clause 3.1.1 and 18 of the Guidelines for Tariff Based

Sr. No.	Order Date	Petition / RA Number	Petitioner (s)	Respondent (s)	Subject
					Competitive Bidding Process for Procurement of Power from Grid Connected Solar PV Power Projects issued by Ministry of Power vide notification dated 03.08.2017 and amended vide notifications dated 14.06.2018, 03.01.2019 and 25.09.2020 seeking approval of the Request for Selection (RfS)/ Bidding document for the procurement of 100 MW solar power with maximum Capacity up to 10 MW by any single generator to be set up in the State of Haryana along with draft Power Purchase Agreement to be executed with successful bidders.

Annexure - C

Distribution and Retail Supply Tariff approved by the Commission for the FY 2022-23 (Applicable w.e.f. 01.04.2022)

Sr. No.	Category of consumers	Energy Charges (Paissa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand (in case supply is on HT) or as indicated	MMC (Rs. per kW per month of the connected load or part thereof)
1.	Domestic Supply			
	Category I: (Total consumption up to 100 units per month)			
	0 - 50 units per month	200/kWh	Nil	Rs. 115 up to 2 kW and Rs. 70 above 2 kW
	51-100	250/kWh	Nil	
	Category II: (Total consumption more than 100 units/month and up to 800 units/month))			
	0-150	275/kWh	Nil	Rs 125 upto 2 kW and Rs.75 above 2 kW
	151-250	525kWh	Nil	
	251-500	630/kWh	Nil	
	501-800 and above	710/kWh	Nil	
	Note: Benefit of Telescopic Tariff shall be restricted up to 800 Units / Months for category II only i.e. 801 and above flat rate of 710 / kWh shall be applicable for the entire consumption.			
2.	Non-Domestic (including Independent Hoarding / Decorative Lightning / Decorative Lightning / Temporary Metered supply and others)			
		Merged with LT Supply Tariff		
		Merged with HT Supply Tariff		
		Merged with HT Supply Tariff		
3.	HT Supply (above 50 kW) inc. Traction and DMRC			
	Supply at 11 KV including NDS existing consumers above 50 kW and upto 70 kW (LT)	665 / kVAh 738/ kWh in case of supply continues to be at LT	165/kVA	Nil
	Supply at 33 KV	655/kVAh	165/kVA	Nil
	Supply at 66 kV or higher	645/kVAh	165/kVA	Nil
	Supply at 220 kV	635/kVAh	165/kVA	Nil
	Supply at 400 kV	625/kVAh	165/kVA	Nil
	Arc furnaces/ Steel Rolling Mills also applicable to Open Access	695 Paisa per kVAh if supply is at 11 kV	165/kVA	Nil
4.	LT Industry - upto 50 kW			
	Upto 10 KW	635/kVAh or 705/kwh	Nil	Rs. 185/kW
	Above 10 KW & upto 20 kW	665/kVAh or 738/kwh	Nil	Rs. 185/kW
	Above 20 KW and upto 50 KW	640/kVAh	Rs 160/kW of 80% of the Connected load	Nil
	Existing consumers above 50 kW upto 70 kW (LT)	Merged with HT Supply		
5.	Agro Indu.st / FPO up to 20 kW	475 / kWh	Nil	Nil
6.	Agriculture Tube-well Supply			
	Metered:			
	(i) with motor upto 15 BHP	667 / Unit		Rs. 200 / BHP per year
	(ii) with motor above 15 BHP	667 / Unit		
	Un-metered (Rs. / Per BHP / Month):			
	(i) with motor upto 15 BHP	Note 17		Nil
(ii) with motor above 15 BHP	Note 17		Nil	
7.	Public Water Works / Lift Irrigation / MITC / Street Light	735/kWh	Rs. 180 / kW or BHP except Street Light	MMC of Rs. 165/kW/ Month only for Street Light
8.	Railway Traction			
	Supply at 11 KV	Merged with HT Supply Tariff at the respective voltage of supply		
	Supply at 33 KV			
	Supply at 66 or 132 kV			
	Supply at 220 kV			
9.	DMRC			
	Supply at 66 kV or 132 kV	Merged with HT Supply Tariff		
10.	Bulk Supply			
	Supply at LT	650/kVAh	160/kW or Rs. 160/kVA as applicable (see note 3)	Nil
	Supply at 11 kV	640/kVAh		Nil

Sr. No.	Category of consumers	Energy Charges (Paissa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand (in case supply is on HT) or as indicated	MMC (Rs. per kW per month of the connected load or part thereof)
	Supply at 33 kV	630/kVAh		Nil
	Supply at 66 or 132 kV	620/kVAh		Nil
	Supply at 220 kV	615/kVAh		Nil
11.	Bulk Supply (Domestic)			
	For total consumption in a month not exceeding 800 units / flat/dwelling unit (DU).	525 /kWh	Rs.80 / kW / month of the recorded demand	Nil
	For total consumption in a month exceeding 800 units/flat/ DU	620 /kWh	Rs. 80 / kW / month of the recorded demand	Nil

Notes:

1. In case of Arc furnaces/ Steel Rolling Mills for supply at 33 kV and above, the HT Industrial tariff at the corresponding voltage level shall be applicable.
2. Fixed charges for HT supply and Bulk Supply category are in Rs. /kVA of Contract Demand. For Railways and DMRC, the fixed charges shall be Rs. /kVA of the billable demand.
3. In case of Bulk Supply Consumers (other than Bulk Supply – DS), the fixed charges are in Rs./kW of the connected load where contract demand is not sanctioned and in Rs./kVA of contract demand where contract demand is sanctioned.
4. Under Bulk Supply (Domestic) category, the fixed charge shall be reduced from Rs. 90/kW/month of the recorded demand to Rs. 80/kW/Month of the recorded demand. Chapter 9 Page 271 of 307.
5. The surcharge for arc furnace/ steel rolling mills shall be 25 Paissa / Unit in case the supply is at 11 kV including open access power.
6. Advocate's Chamber, shall be levied a single rate (tariff) equivalent to CoS of LT Supply as determined in the present order. There shall be no demand / fixed charges.
7. The electricity crematorium shall be levied a concessional tariff of Rs. 2.75 / Unit (kVA or kWh). No demand charges shall be levied.
8. In the Agro Industries / FPO up to 20 kW: - MMC of Rs. 235 / KW shall be discontinued. However, the Discoms are directed to conduct a load survey of the consumers falling in the concessional category and submit a report to the Commission within three months of the order.
9. The schedule of tariff and charges does not include Electricity Duty, Municipal Tax, Panchyat Tax (being levied as per the notifications issued by the State Government) and FSA as per MYT Regulations in vogue.
10. Tariff for the eligible Gaushalas shall be Rs. 2.0 / kWh subject to payment of subsidy by the State Government, in case of non-payment of subsidy a tariff equivalent to Domestic Supply tariff, as determined in the present order.

11. The tariff for electricity supply to the EV Charging station in Haryana shall be a single part tariff equivalent to the CoS of HT Supply and LT Supply, as determined in the present order. The off peak / night time concession benefits shall also be applicable. There shall be no fixed / demand charges. Further, the State Government may invite bids to determine the EV Charging rates, besides electricity tariff determined by the Commission, in Haryana. While doing so the State Government may keep in view the various subsidy / grants and concessions available for setting up an EV Charging Station.
12. In the case of the Existing consumers above 50 kW upto 70 kW (LT) that has been merged with HT Supply, that tariff shall be as per HT Supply. In the absence of a compatible meter standard power factor of 0.90 may be used. However, the Discoms shall ensure that a compatible meter of requisite accuracy is installed either by the Discoms or by the consumers themselves within six months from this order.
13. The tariff for places of worship shall be a single part equivalent to the Domestic Supply tariff(s).
14. The charges, other than energy and demand charges determined in the present order, for NDS category merged with HT / LT Supply shall be as per the charges applicable for erstwhile HT / LT Industry. The Discoms are directed to file a comprehensive proposal for amendment in general and miscellaneous charges as well as the relevant regulations such as the Duty to Supply Regulations.
16. The Temporary Supply Tariff shall remain unchanged i.e. as per the Commission's tariff order for the FY 2021-22.
17. The AP Supply tariff shall be Rs. 6.67 / kWh for metered supply and BHP (in the case of flat rate shall be converted to kW and units worked out by applying the average running Chapter 9 Page 272 of 307 hours of the tube-wells. However, the State Govtt. may continue with the subsidized tariff provided advance subsidy, in the beginning of each quarter is paid by the State Government to the Discoms as per Section 65 of the Electricity Act, 2003.
18. It is clarified that the acceptance limit of cash will be Rs. 5000 (five thousand). However, the cash collection limit for theft penalty amount may be enhanced to Rs. 2,00,000 (two lakhs); submission of PAN Card shall be mandatory for any transaction exceeding Rs. 50,000 (Fifty Thousand). It is further made clear that the AEE / SDO concerned shall be fully responsible for cash collected and prompt remittance into the designated bank(s).

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शैलेन्द्र विक्रम सिंह, आई.ए.एस.

Shailendra Vikram Singh, IAAS



सत्यमेव जयते

प्रधान महालेखाकार (लेखापरीक्षा), हरियाणा

PRINCIPAL ACCOUNTANT GENERAL (AUDIT), HARYANA

DO. No: AMG-IV/S-III/HERC/BS-2022-23/2024-25 326

Dated: 11.11.2024

Dear Shri Singh

मैं, एतद् द्वारा Electricity Act, 2003 की धारा 104(2) के अन्तर्गत
हरियाणा विद्युत नियामक आयोग की 31 मार्च 2023 को समाप्त हुए वर्ष की पृथक
लेखापरीक्षा प्रतिवेदन संलग्न कर रहा हूँ। जैसा कि Electricity Act, 2003 की धारा
104(4) में अपेक्षित है, प्रतिवेदन को राज्य विधान सभा में प्रस्तुत करें तथा प्रस्तुति की
तिथि इस कार्यालय को यथाशीघ्र अवगत करवाने की कृपा करें।

Regards

भवदीय,

(शैलेन्द्र विक्रम सिंह)

श्री अपूर्व कुमार सिंह, आई.ए.एस.
अतिरिक्त मुख्य सचिव,
विद्युत् विभाग, हरियाणा सरकार,
हरियाणा सिविल सचिवालय,
सेक्टर- 01, चंडीगढ़

SEPARATE AUDIT REPORT OF THE COMPTROLLER & AUDITOR GENERAL OF INDIA ON THE ANNUAL ACCOUNTS OF HARYANA ELECTRICITY REGULATORY COMMISSION FOR THE YEAR ENDED 31 MARCH 2023

We have audited the attached Balance Sheet of Haryana Electricity Regulatory Commission, Panchkula as at 31 March 2023, Income and Expenditure Account and Receipt and Payment Account for the year ended on that date under Section 19(2) of the Comptroller and Auditor General's (Duties, Powers and Conditions of Service) Act, 1971 read with Section 104(2) of the Electricity Act, 2003. These financial statements are the responsibility of the Commission's management. Our responsibility is to express an opinion on these financial statements based on our audit.

2. The Separate Audit Report contains the comments of the Comptroller and Auditor General of India (CAG) on the accounting treatment only with regard to classification, conformity with the best accounting practices, accounting standards and disclosure norms, etc. Audit observations on financial transactions with regard to compliance with law, rules and regulations (propriety and regularity) and efficiency-cum-performance aspect etc., if any, are reported through Inspection Reports/ CAG's Audit Reports, separately.

3. We have conducted our audit in accordance with Auditing Standards generally accepted in India. These standards require that we plan and perform the audit to obtain reasonable assurance as to whether the financial statements are free from material misstatements. An audit includes examining on a test basis, evidences supporting the amounts and disclosure in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by Management as well as evaluating the overall presentation of financial statements.

4. Based on our audit, we report that:

- i) We have obtained all the information and explanation, which to the best of our knowledge and belief were necessary for the purpose of audit;
- ii) The Balance Sheet, Income and Expenditure Account and Receipt and Payment Account is to be drawn in the format prescribed by the State Government in consultation with CAG under Section 104(1) of the Electricity Act, 2003. However, such format is yet to be drawn in consultation with CAG.
- iii) In our opinion, proper books of accounts and other relevant records have been maintained by the Commission, as required under Section 104(1) of the Electricity Act, 2003 so far as it appears from our examination of such books.
- iv) We further report that:

A. Balance Sheet
Corpus/Capital Fund and Liabilities
Current Liabilities and Provisions (Schedule 7): ₹ 1935.88 lakh
Other Current Liabilities: ₹ 77.75 lakh

A.1 Above has been understated by ₹ 41.18 lakh payable on account of salary arrears for the period October 2021 to March 2023 in compliance to High Court judgement (02 June 2023). There is consequent overstatement of Surplus for the year as well as Corpus/ Capital fund to the extent.

B. Management letter

Deficiencies which have not been included in the Separate Audit Report have been brought to the notice of the Commission through a Management letter issued separately for remedial/ corrective action.

(v) Subject to our observations in the preceding paragraphs, we report that the Balance Sheet, Income and Expenditure Account and Receipt and Payment Account dealt with by this report are in agreement with the books of accounts.

(vi) In our opinion and to the best of our information and according to the explanations given to us, the said financial statements read together with the Accounting Policies and Notes on Accounts and subject to the significant matters stated above and other matters mentioned in Annexure to this Separate Audit Report give a true and fair view in conformity with accounting principles generally accepted in India:

- a) In so far as it relates to the Balance Sheet, of the state of affairs of the Haryana Electricity Regulatory Commission, Panchkula as on 31st March 2023; and
- b) In so far as it relates to Income and Expenditure Account, of the surplus for the year ended on that date.

Place: Chandigarh

Date: 11.11.2024

For and on the behalf of the
Comptroller & Auditor General of India



(Shailendra Vikram Singh)

Principal Accountant General (Audit)
Haryana, Chandigarh

Annexure to Separate Audit Report

I. System of Internal Audit

There exists a pre-audit system for receipts and payments in the Commission.

II. Adequacy of Internal Control System

Internal control system was inadequate on the following aspects:

- Advance was given to staff without adjusting of previous outstanding advances.
- Detailed Agenda of meetings of the Commission was not prepared.
- **System of Physical Verification of Fixed Assets**

Commission had not maintained Fixed Assets Register corresponding to figure shown in Schedule 8 (Fixed Assets). As a result, the fixed assets as recorded in the Annual Account could not be verified. Further, the physical verification of fixed assets was conducted by the Commission. However, there was mismatch of entries of fixed assets in the Report. In the absence of proper maintenance of fixed assets and mismatch of entries in Physical verification report, the system of physical verification of fixed assets was found inadequate.

III. System of Physical Verification of Inventory

There is no inventory as per Schedule 11 of Balance Sheet.

IV. Regularity in payment of Statutory dues

There was statutory dues of ₹ 11.70 lakh unpaid under "Current liabilities and Provisions" in the balance sheet at the end of the financial year.

Rajendra Kumar
8/11/24

Dy. Accountant General
(AMG-IV)



Haryana Electricity Regulatory Commission
Bays No. 33-36, Sector 4, Panchkula – 134112, India

Phone: +91(172)- 2582531 Website: <https://herc.gov.in>

To

The Sr. Audit Officer,
O/o Principal Accountant General (Audit), Haryana
Plot No. 4-5, Sector 33-B,
Dakshin Marg, Chandigarh - 160020

Memo No. 4860 /HERC-Acctts

Date: 10/01/2025

Subject: SAR of the CAG of India on the annual accounts of HERC, Pkl for the year ended 31.03.2023

Reference email dated 12.11.2024.

Compliance Sheet regarding Accounts of Haryana Electricity Regulatory Commission for the year ended 31 March 2023.

Sr. no.	Audit observations	Remarks
A.1	<p>A. Balance Sheet Assets Current Assets, Loans and Advances etc. – Schedule 11 Pension Trust: ₹ 13.23 crore</p> <p>A.1 HERC has formed HERC Employees' Pension Trust for taking care of pension liability of the employees. The Trust has taken superannuation policy from LIC of India. Actuarial valuation report of LIC assessed the fund value of ₹ 0.65 crore as on 31st March 2023. However, the fund with Pension Trust as shown under Current Assets, Loans and Advances etc. is ₹ 13.23 crore. In the absence of working sheets of LIC and details of amount paid by HERC, the excess amount of ₹ 12.58 crore shown as fund with Pension Trust could not be verified in audit.</p>	<p>At the year ending 31.03.2024, Pension Trust Account has been reconciled with the HERC account in Trust books. Therefore, it is requested that para may kindly be dropped.</p>
A.2	<p>Gratuity Trust: ₹ 1.25 crore A.2 The fund value assessed by LIC in its actuarial valuation report is ₹ 0.70 crore whereas the Fund with Gratuity Trust in the books is ₹ 1.25 crore. In the absence of working sheet of LIC and detail of amount paid by HERC, the excess amount of ₹ 0.55 crore shown as fund with Gratuity Trust could not be verified in audit.</p>	<p>Trust A/c in HERC books and HERC account in Trust A/c has been reconciled at the year ended 31.03.2024. Therefore, it is requested that para may kindly be dropped.</p>
A.3	<p>Loans and Advances and Other Assets Advances to suppliers: ₹ 14.03 lakh A.3 Above includes advances given to CAM International for purchase of Oxygen Concentrator amounting to ₹ 1.48 lakh for which Invoice was raised during May 2021 and material was supplied. Non-adjustment of this advance has resulted in</p>	<p>Oxygen concentrator amounting to Rs. 1.48 lakh has been posted in Fixed Assets during the FY 2023-24 on the receipt of bill. Advance has already been adjusted. Therefore, it is requested that para may kindly be dropped.</p>

	overstatement of Current Assets, Loan and Advances and understatement of Fixed Assets to the extent of ₹ 1.48 lakh.																															
A.4	<p>Fixed Assets (Schedule 8): ₹ 5.12 Crore</p> <p>A.4 Scrutiny of Schedule 8 (Fixed Assets) with working of fixed Assets details provided by the Commission, it was found that there is mis-match in cost / valuation at the end of the year in Schedule 8 and original cost giving in the fixed assets details. Table given below showing the mis-match between Schedule 8 and fixed assets details-</p> <p style="text-align: right;">(Amount in `)</p> <table><tr><th>Sr. No</th><th>Name of the Fixed Assets</th><th>As per Schedule-8</th><th>As per fixed assets details provided by the Commission</th><th>Difference (4-3)</th></tr><tr><td>1</td><td>2</td><td>3</td><td>4</td><td>5</td></tr><tr><td>1</td><td>Vehicles</td><td>1,10,89,617</td><td>1,26,02,386</td><td>15,12,769</td></tr><tr><td>2</td><td>Office Equipment</td><td>91,11,993</td><td>91,45,577</td><td>33,584</td></tr><tr><td>3</td><td>Computers</td><td>78,69,288</td><td>78,38,337</td><td>(30,951)</td></tr><tr><td>4</td><td>Furniture and fixtures</td><td>86,90,806</td><td>87,25,111</td><td>34,305</td></tr></table> <p>Above difference has not been reconciled.</p>	Sr. No	Name of the Fixed Assets	As per Schedule-8	As per fixed assets details provided by the Commission	Difference (4-3)	1	2	3	4	5	1	Vehicles	1,10,89,617	1,26,02,386	15,12,769	2	Office Equipment	91,11,993	91,45,577	33,584	3	Computers	78,69,288	78,38,337	(30,951)	4	Furniture and fixtures	86,90,806	87,25,111	34,305	The same will be tried to reconcile in the current year. Therefore, it is requested that para may kindly be dropped.
Sr. No	Name of the Fixed Assets	As per Schedule-8	As per fixed assets details provided by the Commission	Difference (4-3)																												
1	2	3	4	5																												
1	Vehicles	1,10,89,617	1,26,02,386	15,12,769																												
2	Office Equipment	91,11,993	91,45,577	33,584																												
3	Computers	78,69,288	78,38,337	(30,951)																												
4	Furniture and fixtures	86,90,806	87,25,111	34,305																												
A.5	<p>Liabilities</p> <p>Current Liabilities and Provisions (Schedule 7): ₹ 19.36 crore</p> <p>Provision for Gratuity: ₹ 2.36 crore</p> <p>A.5 HERC had taken Group Gratuity Scheme in LIC of India for taking care of the liability on account of Gratuity of employees. As per the actuarial valuation of LIC, the present value of past service cost was ₹ 1.69 crore and Current service cost was ₹ 0.14 crore. Whereas, the provision for Gratuity in the Balance Sheet was shown as ₹ 2.36 crore. There was a difference of ₹ 0.53 crore between two set of records but was not reconciled.</p>	Provision for gratuity has been made as per the LIC valuation at the year ended 31.03.2024. Therefore, it is requested that para may kindly be dropped.																														
A.6	<p>Provision for Superannuation/Pension: ₹ 13.04 crore</p> <p>A.6 LIC report on actuarial valuation had assessed the present value of Past Service Benefit as ₹ 9.80 crore and Current Service cost as ₹ 0.13 Crore. However, the provision created by HERC was ₹ 13.04 crore. There was a difference of ₹ 3.11 crore between two set of records but was not reconciled.</p>	Provision for Pension has been made as per the valuation given by LIC as on 31.03.2024. Therefore, it is requested that para may kindly be dropped.																														
A.7	<p>A.7 HERC had taken Group Leave Encashment Plan in LIC of India for taking care of the liability toward leave encashment of its employee. As per the actuarial valuation of LIC, the present value of Past Service cost was ₹ 1.09 crore and Current Service cost was ₹ 0.11 Crore. Whereas the provision for Accumulated Leave Encashment in the Balance Sheet was ₹ 1.16 crore. There was a difference of ₹ 0.04 crore between two set of records but was not reconciled.</p>	Provision for Leave Encashment for the year ended 31.03.2024 has been made as per LIC valuation. Therefore, it is requested that para may kindly be dropped.																														
B	B. Significant Accounting Policies																															
	<p>B.1 The Commission had not disclosed Accounting Policy on the Retirement Benefits and Investments.</p>	Compliance to be made in the next annual accounts. Hence, it is requested that para may kindly be dropped.																														
	<p>B.2 Significant Accounting Policy No. 3.1 on 'Depreciation' envisages that depreciation was provided on Straight Line Method at rates as per useful life as specified in Schedule II of</p>	There is difference in useful life taken by HERC as compared to the useful life as mentioned in																														

Companies Act, 2013. However, the depreciation rate in respect of the following assets was not as per Schedule II of Companies Act, 2013:			<p>schedule II of companies Act 2013. In a way that useful life of vehicles, computers/peripherals is taken on higher side i.e. 10 years, 6 years and 10 years respectively as compared to 8, 3 and 15 years as prescribed. Such difference is due to the reason of high-quality maintenance of such assets done by HERC due to which the life of these assets get extended and can be used in good condition for longer period of time. The regular repair and maintenance of such assets is done on timely basis and the spare parts/accessories are replaced on timely basis if not repairable which also helps in extending the useful life of such assets.</p> <p>The plant and machinery is a broader classification of any assets whereas electric installation is the classification specifically categorize under vehicles category instead of plant and machinery. Similarly, we have classified solar power plant under its specific category of electric installation because of its core nature and not generalized under plant and machinery category.</p> <p>Therefore, it is requested that the said para may please be dropped.</p>
Description of Asset	Depreciation rate as per useful life as mentioned in Accounting Policy	Depreciation rate as per useful life as specified in Schedule II of Companies Act, 2013	
Vehicles	9.5% (10 years)	11.875% (8 years)	
Computer/peripherals	15.83% (6 years)	31.67% (3 years)	
Solar power plant	9.5% (10 years)	6.33% (15 years)	
<p>Thus, the significant Accounting Policy on depreciation was deficient to that extent. Further, the Solar Power Plant was classified under head "Electric Installation" instead of head "Plant & Machinery".</p>			

Therefore, it is requested that the said replies may kindly be considered and the audit paras may kindly be dropped please.

This is for your information and further necessary action please.


 Secretary
 HERC, Panchkula


Haryana Electricity Regulatory Commission

BALANCE SHEET AS AT 31.03.2023

(Amount - Rs.)

CORPUS / CAPITAL FUND AND LIABILITIES	SCHEDULE	Current Year	Previous Year
CORPUS / CAPITAL FUND	1	30,01,96,591	15,24,27,426
RESERVES AND SURPLUS	2
EARMARKED / ENDOWMENT FUNDS	3
SECURED LOANS AND BORROWINGS	4
UNSECURED LOANS AND BORROWINGS	5
DEFERRED CREDIT LIABILITIES	6
CURRENT LIABILITIES AND PROVISIONS	7	19,35,87,896	18,77,79,601
TOTAL		49,37,84,487	34,02,07,027
<u>ASSETS</u>			
FIXED ASSETS	8	5,12,35,378	4,22,79,282
INVESTMENTS - FROM EARMARKED / ENDOWMENT FUNDS	9	2,09,20,788	1,86,32,692
INVESTMENTS - OTHERS	10
CURRENT ASSETS, LOANS, ADVANCES ETC.	11	42,16,28,321	27,92,95,053
MISCELLANEOUS EXPENDITURE	
TOTAL		49,38,84,487	34,02,07,027
SIGNIFICANT ACCOUNTING POLICIES	24		
CONTINGENT LIABILITIES AND NOTES ON ACCOUNTS	25		


 16.10.23
 Secretary

Haryana Electricity Regulatory Commission

INCOME AND EXPENDITURE ACCOUNT FOR THE YEAR ENDING 31.3.2023

(Amount - Rs.)

<u>INCOME</u>	Schedule	Current Year	Previous Year
Income from Sales / Services	12
Grants / Subsidies (Receipt from Consolidated Fund of the State)	13
Fees / Subscriptions	14	23,41,94,901	13,90,34,619
Income from Investments (Income on Investment from earmarked / Endowment Funds transferred to Funds)	15	18,51,612	69,61,926
Income from Royalty, Publication etc.	16		
Interest Earned	17	85,95,044	38,36,227
Other Income	18	94,668	5,80,242
Increase / (decrease) in stock of Finished goods and work-in-progress	19
TOTAL (A)		24,47,36,225	15,04,13,014
<u>EXPENDITURE</u>			
Establishment Expenses	20	7,43,08,728	7,41,52,342
Other Administrative Expenses etc.	21	1,80,98,521	1,88,84,975
Expenditure on Grants, Subsidies etc.	22		
Interest	23
Depreciation (Net Total at the year end - corresponding to Schedule 8)		43,80,759	34,13,009
TOTAL (B)		9,67,88,008	9,64,50,326
Balance being excess of Income over Expenditure (A - B)		14,79,48,217	5,39,62,688
Prior Period Expenses (including Depreciation)		(1,79,052)	(1,44,300)
Transfer to Special Reserve (Specify each)	
Transfer to / from General Reserve	
BALANCE BEING SURPLUS CARRIED TO CORPUS / CAPITAL FUND		14,77,69,165	5,38,18,388
Significant accounting policies	24		
Contingent liabilities and notes on accounts	25		


 16.10.23
 Secretary

Haryana Electricity Regulatory Commission

RECEIPT AND PAYMENT ACCOUNT FOR THE YEAR ENDING 31.3.2023

(Amount)

RECEIPTS	Current Year	Previous Year	PAYMENTS	Current year	Previous year
I. Opening Balances			I. Expenses		
a) Cash in hand	16,819	9,929	a) Establishment Expenses	5,87,58,483	4,85,77,900
b) Bank Balances			b) Administrative Expenses	1,24,78,881	1,67,39,148
i) In Current accounts	16,175	16,824			
ii) In deposit Accounts			II. Payments made against funds for various projects		
iii) Fund Account	9,81,08,531	4,46,99,577	(Name of the fund or project should be shown alongwith the particulars of payments made for each project)		
II. Grants Received			III. Investments and deposits made		
a) From Government of India			a) Out of Earmarked / Endowment Funds	42,43,474	44,45,729
b) From State Government			b) Out of Own Funds (Investments - others)		2,48,60,787
c) From other sources					
III. Income on Investments from			IV. Expenditure on Fixed Assets & Capital Work-in-progress		
a) Earmarked / Endow. Funds	19,55,378	1,34,25,070	a) Purchase of Fixed Assets	51,66,127	57,75,855
b) Own Funds (Other Investments)		2,42,00,500	b) Expenditure on Capital Work-in-progress		
IV. Interest Received			V. Refund of surplus money / Loans		
a) On Bank Deposits	14,10,095	29,45,344	a) To the Government of India		
b) Loans, Advances etc.			b) To the State Government		
c) On Bank Deposits for GPF	34,342	20,39,167	c) To other providers of funds		
d) On TDS Refund		2,701	VI. Finance Charges (Interest)		
V. Other Income			VII. Other Payments		
VI. Amount Borrowed			a) Advance to suppliers	34,12,932	37,28,618
VII. Any other receipts			b) Prior period Payment		
a) Fee	23,41,89,861	13,93,10,374	c) Tax payments	91,14,695	72,89,503
b) Sale of document	6,054		d) Advance to staff	45,20,163	5,81,404
c) Sale of old assets		4,26,000	e) Payable Expenses	10,37,457	26,75,826
d) Misc. Receipt		1,09,476	f) Payment of HBA & Other Dues		
e) Fee under RTI Act	5,040	4,180	g) Withdrawal of GPF	17,24,327	1,43,89,025
f) Receipt on account of terminal benefits		8,38,147	h) NPS payment/contribution deposited	56,00,694	21,79,629
g) Employee contribution of GPF			i) Security to Supplier		52,764
h) Income Tax Refund		25,779	j) Advance to others		
i) Advance recovered from staff		7,63,016	k) Retirement Dues		
j) Refund from supplier		91,630	l) GPF & GIS Paid to current account /Cash		50,000
k) Employer contribution to GPF etc. deposited back	10,00,707	5,50,000			3,72,005
l) Interest on Income Tax Refund		-	VIII. Closing Balances		
m) Cash Receipts		3,72,005	a) Cash in hand	25,887	15,819
n) Other Receipts	2,72,204	30,000	b) Bank Balances		
TOTAL	33,70,15,106	22,98,59,719	i) In Current accounts		
			ii) Deposit Accounts	16,986	16,175
			iii) Fund Account	23,09,15,091	9,81,08,531
			TOTAL	33,70,15,106	22,98,59,719


 16.10.23
 Secretary

HARYANA

